

**5<sup>th</sup> JCAP conference**

Tokyo, February 2007

**Life cycle (“Well-to-Wheels”)  
assessment of alternative fuels and  
powertrains in the European context**

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**concawe**

- A short introduction to CONCAWE
- The Joint European “Well-to-Wheels” study
- The potential of conventional powertrains
- Major pathways: Energy and GHG balance
  - CNG / CBG (biogas)
  - Current biofuels (Ethanol and FAME)
  - Future biofuels
  - Hydrogen
- Cost of CO<sub>2</sub> avoidance
- Potential volumes
- Optimum use of land resources
- Biofuels implementation issues in Europe

## The Oil Companies' European association for health, safety and environment in refining and distribution


- Non-profit, European association founded in 1963, capable of carrying out quality research on environmental, health and safety issues related to the downstream oil industry
- Currently 31 member companies representing about 97% of refining capacity in EU-25
- Main areas of activity
  - Automotive Emissions and Fuels Quality
  - Air Quality
  - Water/Soil Quality and Waste
  - Oil Pipelines
  - Safety
  - Refinery technology and infrastructure
  - Health Science
  - Petroleum Products
  - Risk Assessment
  - Implementation of REACH & GHS
- Secretariat based in Brussels
- More details at [www.concaawe.org](http://www.concaawe.org)

- Joint study between CONCAWE and



- Version 1 in December 2003, version 2 in Mai 2006
- Objectives
  - Well-to-wheels **energy use** and **GHG emissions** assessment
    - ◆ Wide range of automotive fuels and powertrains
    - ◆ Relevant to Europe in 2010 and beyond.
  - Consider the **viability** of each fuel pathway
  - Estimate the associated **macro-economic costs**.
  - Have the outcome accepted as a reference by all relevant stakeholders.
    - ⇒ Focus on 2010-2015

The report is available on-line at: <http://ies.jrc.cec.eu/WTW>

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- Two main principles
  - **Marginal impact**
    - Starting from the “Business-as-usual” scenario, consider “marginal” impact of introduction of alternative fuels
  - **Allocation** of energy consumption and GHG emissions **based on realistic substitution** scenarios
    - All consumptions allocated to alternative fuel being produced
    - Estimation of a debit or credit for each co-product according to their assumed fate

# Well-to-Wheels Pathways

Resource

Crude oil  
 Coal  
 Natural Gas  
 Biomass  
 Wind  
 Nuclear

Inc. preliminary views on  
 Carbon Capture and Sequestration



Fuels

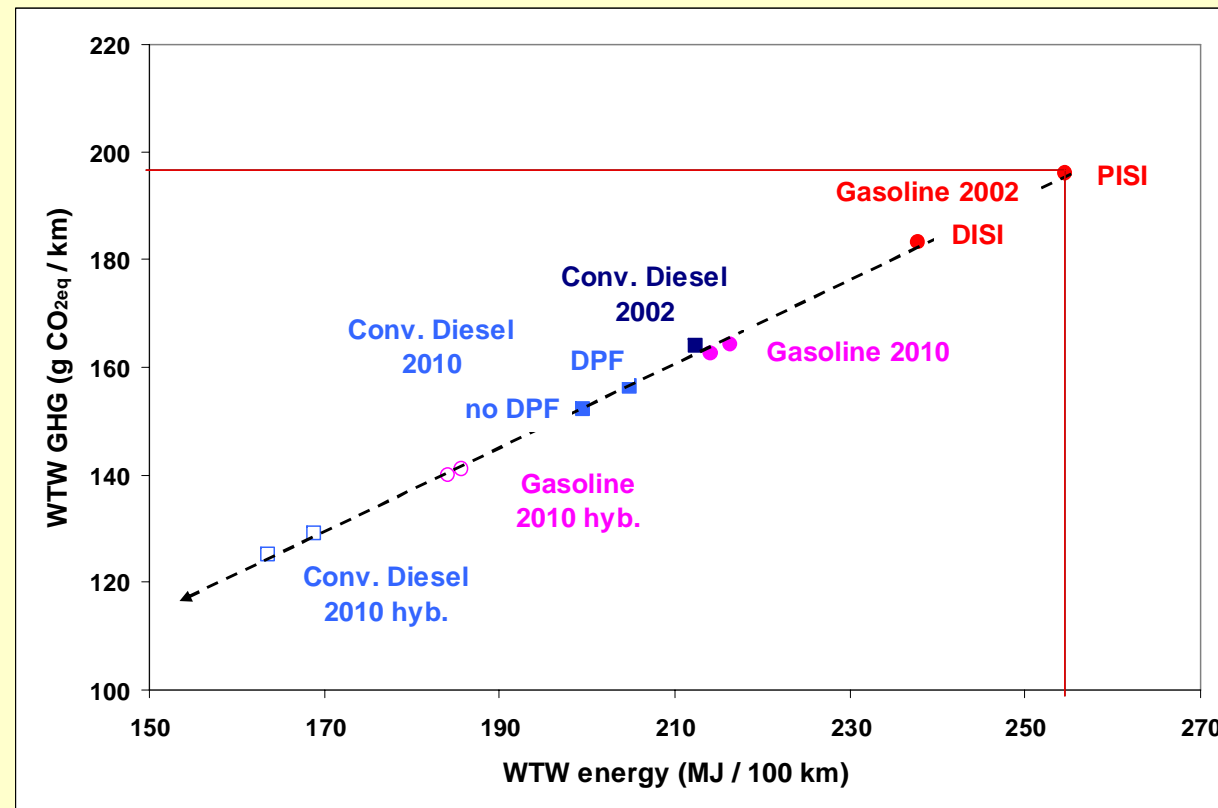
Conventional Gasoline/Diesel/Naphtha  
 Synthetic Diesel  
 CNG (inc. biogas)  
 LPG  
 MTBE/ETBE  
 Hydrogen (compressed / liquid)  
 Methanol  
 DME  
 Ethanol  
 Bio-diesel (inc. FAEE)



Powertrains

Spark Ignition: Gasoline, LPG, CNG, Ethanol, H<sub>2</sub>  
 Compression Ignition: Diesel, DME, Bio-diesel  
 Fuel Cell  
 Hybrids: SI, CI, FC  
 Hybrid Fuel Cell + Reformer

- Simulation of GHG emissions and energy use calculated for a model vehicle using the ADVISOR freeware
  - Representing the European C-segment (4-seater Sedan)
  - Not fully representative of EU average fleet
  - New European Driving Cycle (NEDC)
- For each fuel, the vehicle platform was adapted to meet minimum performance criteria
  - Speed, acceleration, gradeability etc
  - Criteria reflect European customer expectations
- Compliance with Euro 3/4 was ensured for the 2002 / 2010 case
- Heavy duty vehicles (truck and buses) not considered in this study



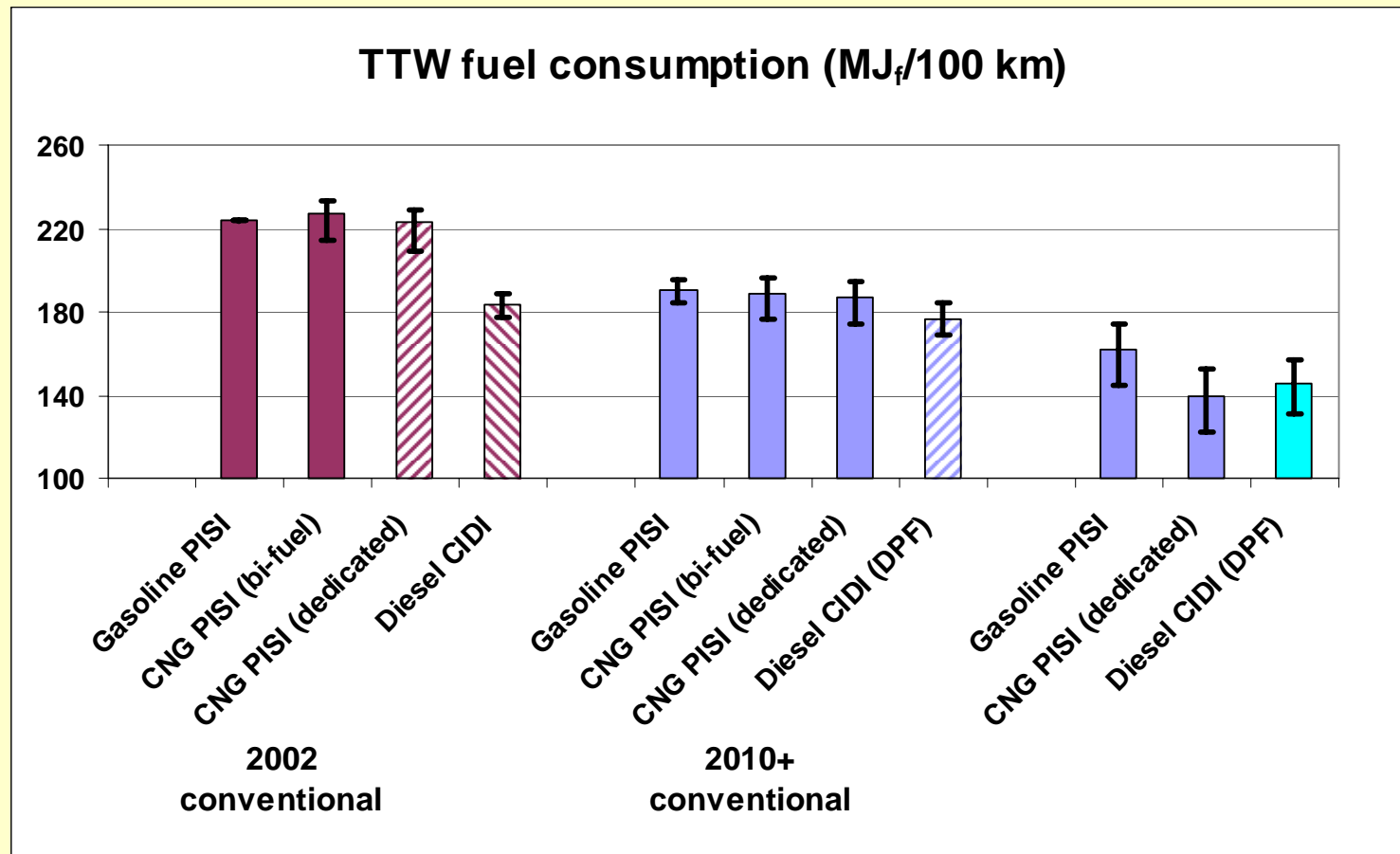
- Continued developments in engine and vehicle technologies will reduce energy use and GHG emissions
  - Spark ignition engines have more potential for improvement than diesel
  - Hybridization can provide further GHG and energy use benefits

A photograph of an industrial facility, likely a refinery or chemical plant, at night. The scene is filled with complex piping, scaffolding, and various pieces of equipment. Numerous lights are illuminated, creating a bright, industrial atmosphere. In the background, several tall chimneys or towers are visible against a dark sky. The overall image has a blue-tinted overlay.

# CNG and CBG (Biogas)

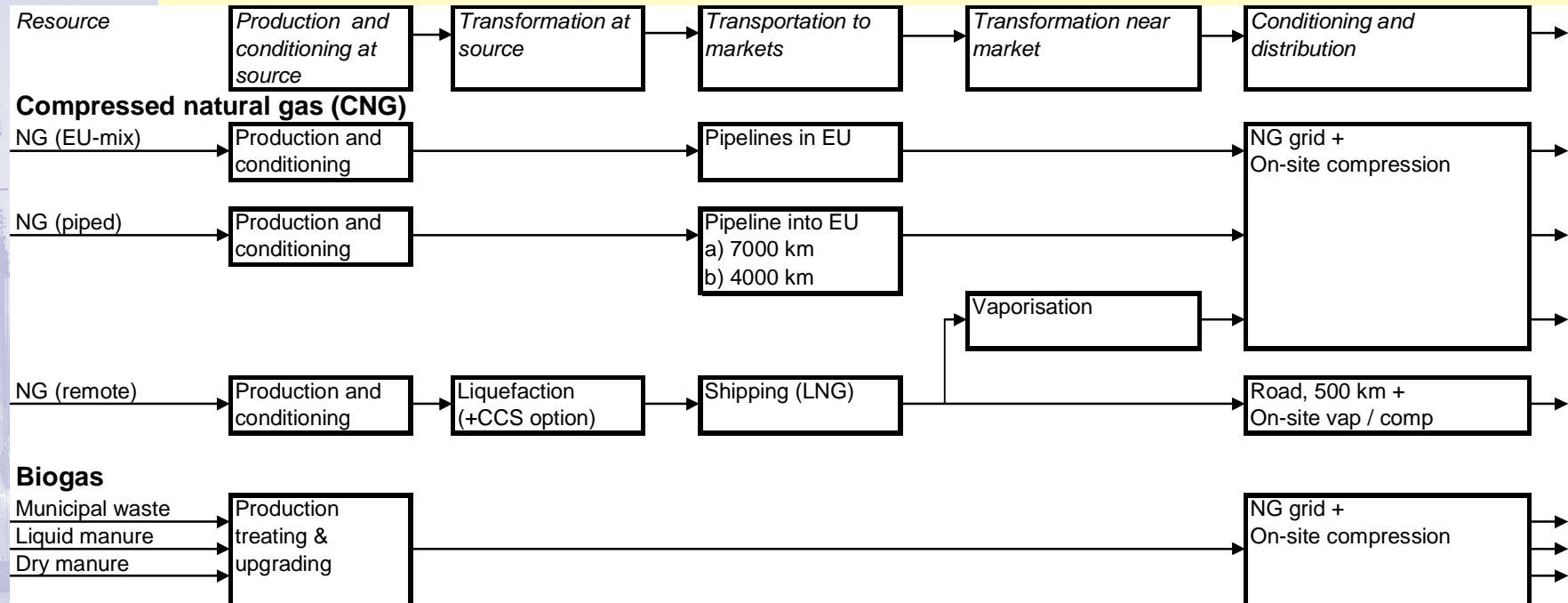
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# CNG v. liquid fuel engines

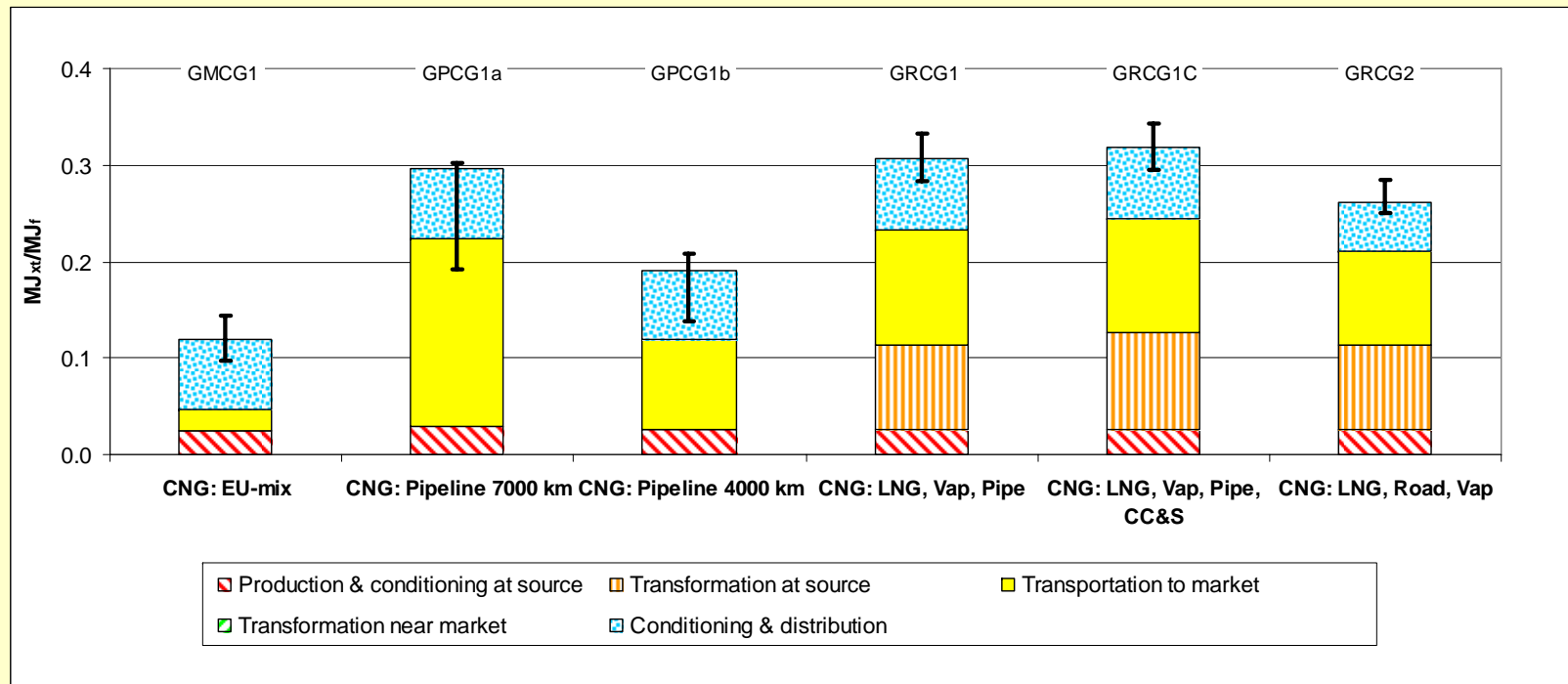


- CNG engines are currently slightly less efficient than gasoline engines
- In the future, the improvements on spark ignition engines will bring CNG close to diesel
- Hybridisation is particularly favourable for CNG

# CNG & CBG: WTT pathways

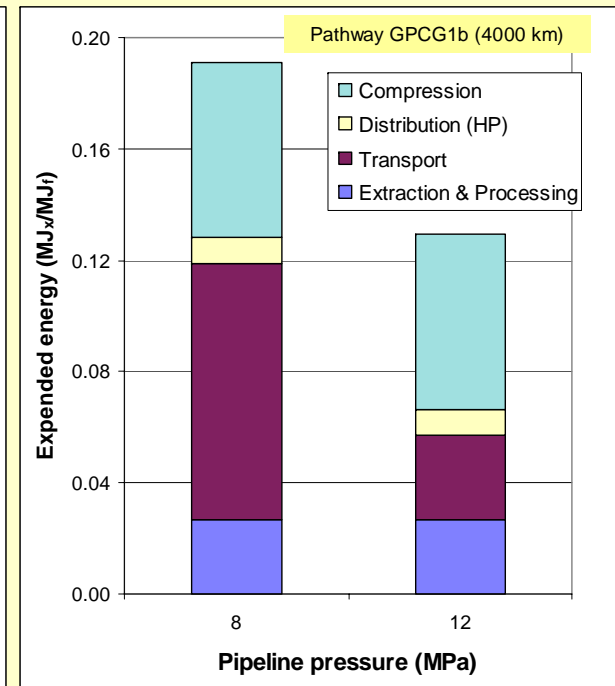
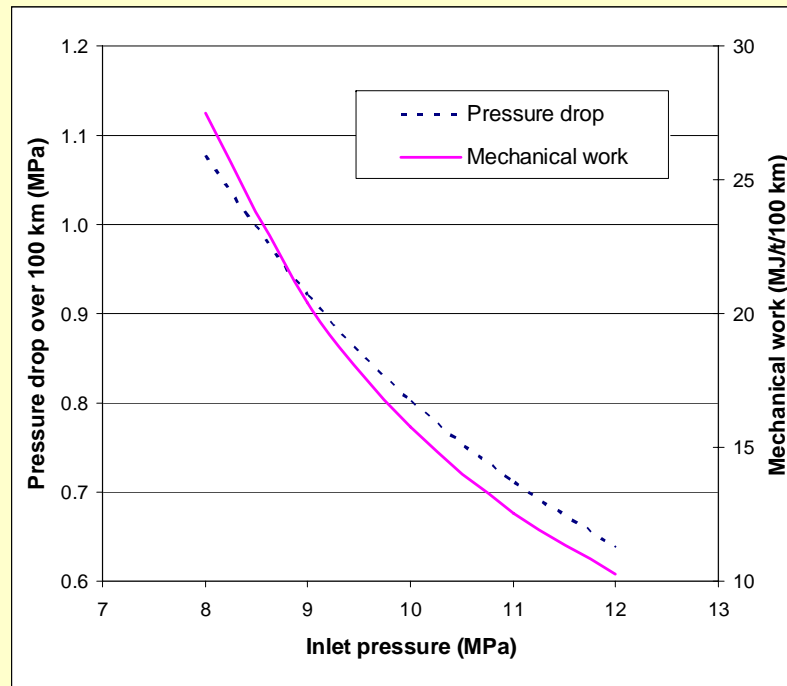


# CNG: WTT energy



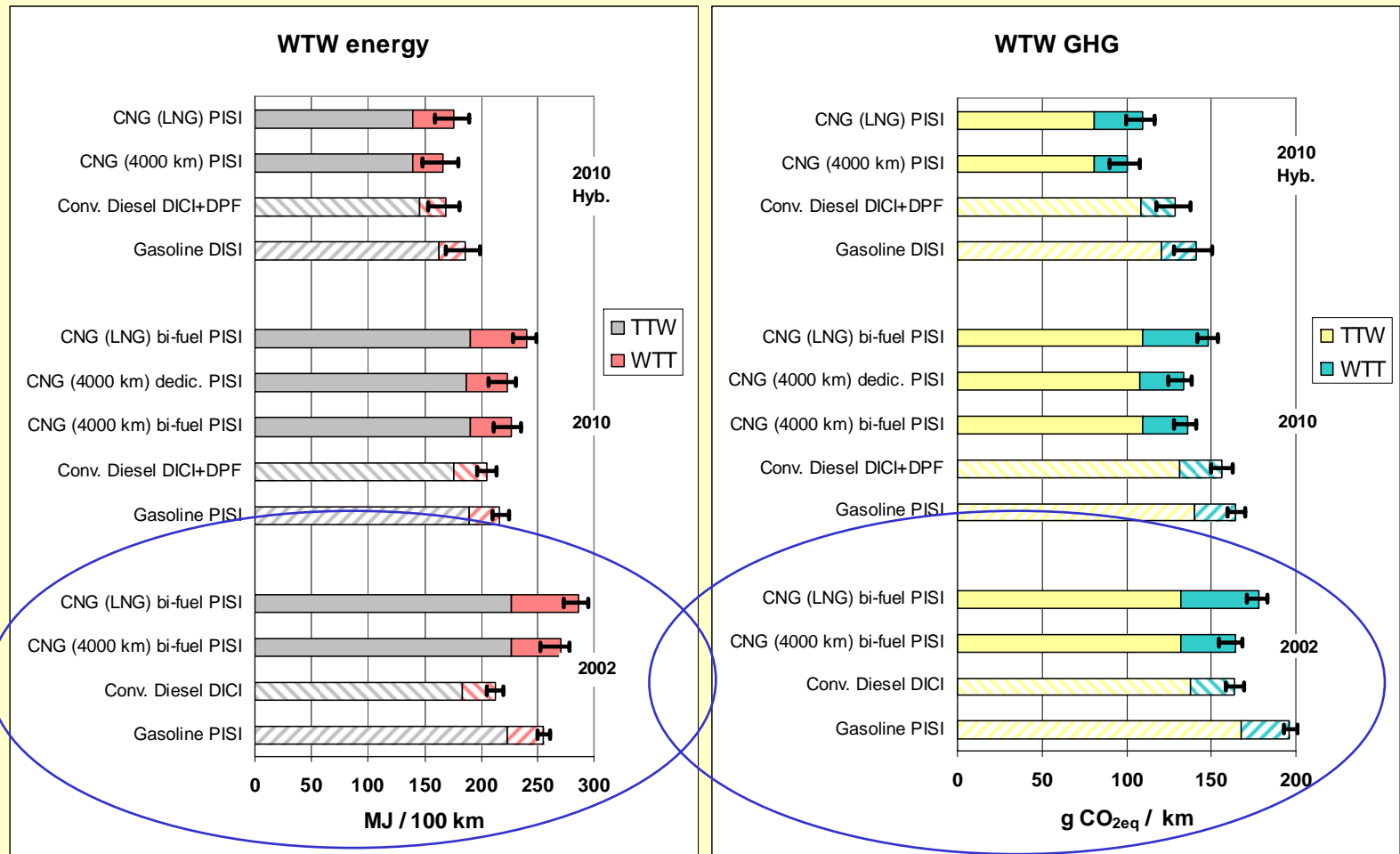
- The origin of the natural gas and the supply pathway are critical to the overall WTW energy use (and GHG emissions)
  - Longer supply routes become more prevalent in the future

# CNG: impact of transport pressure



- Energy to transport NG through pipeline may decrease because of higher pressure pipelines
  - Our base case assumes 8 MPa, error bars include 12 MPa case
  - Future new lines may operate at up to 15 MPa
  - Global impact will be limited because of existing infrastructure

# CNG: WTW Energy and GHG balance

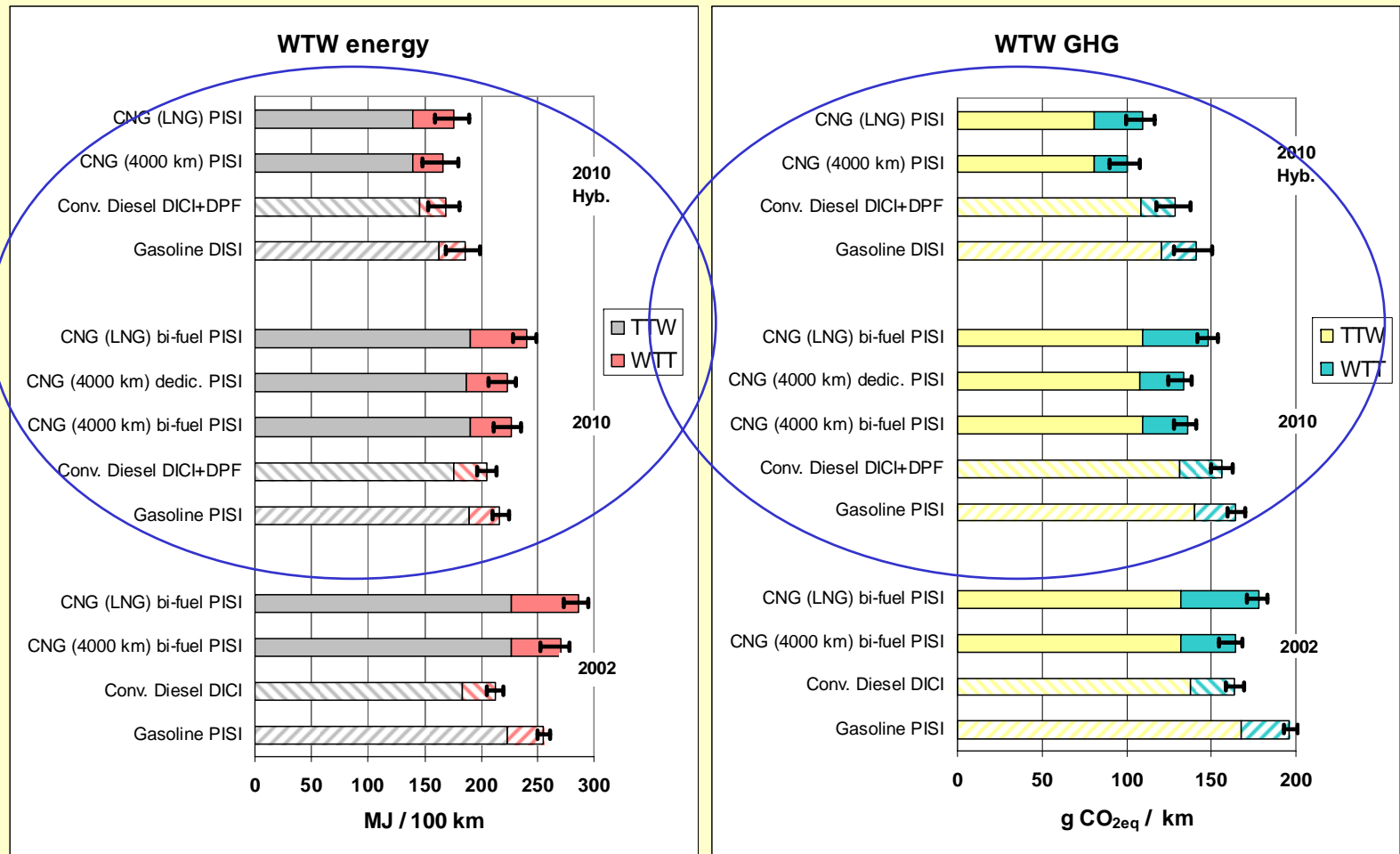


Today →

- More energy than for conventional liquid fuels
- GHG between lower than gasoline, approaching diesel in the best case

# CNG: WTW Energy and GHG balance

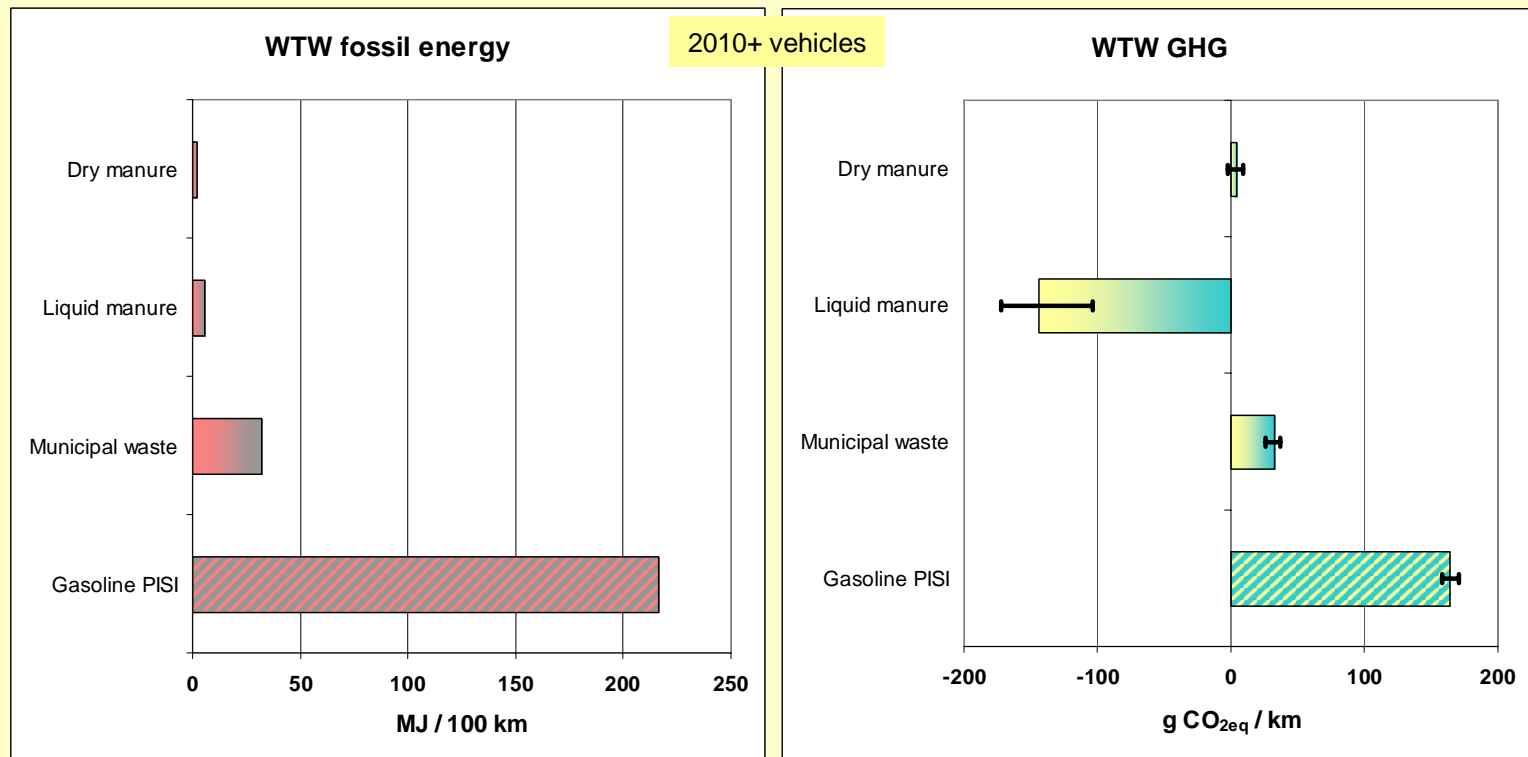
2010+ ⇨



- Greater engine efficiency gains predicted for CNG vehicles, especially noticeable with hybridization
  - WTW energy use remains higher than for conventional fuels except in the case of hybrids
  - WTW GHG emissions lower than those of diesel
  - Dedicated CNG vehicles perform only marginally better than bi-fuel vehicles

- Today the WTW GHG emissions for CNG lie between gasoline and diesel, approaching diesel in the best case
- Beyond 2010, greater engine efficiency gains are predicted for CNG vehicles, especially noticeable with hybridization
  - WTW GHG emissions become lower than those of diesel
  - WTW energy use remains higher than for conventional fuels except in the case of hybrids
  - Dedicated CNG vehicles perform only marginally better than bi-fuel vehicles
- The origin of the natural gas and the supply pathway are critical to the overall WTW energy use and GHG emissions
  - Longer supply routes become more prevalent in the future
  - Energy to transport NG through pipeline may decrease because of higher pressure pipelines

# Compressed Biogas (CBG)



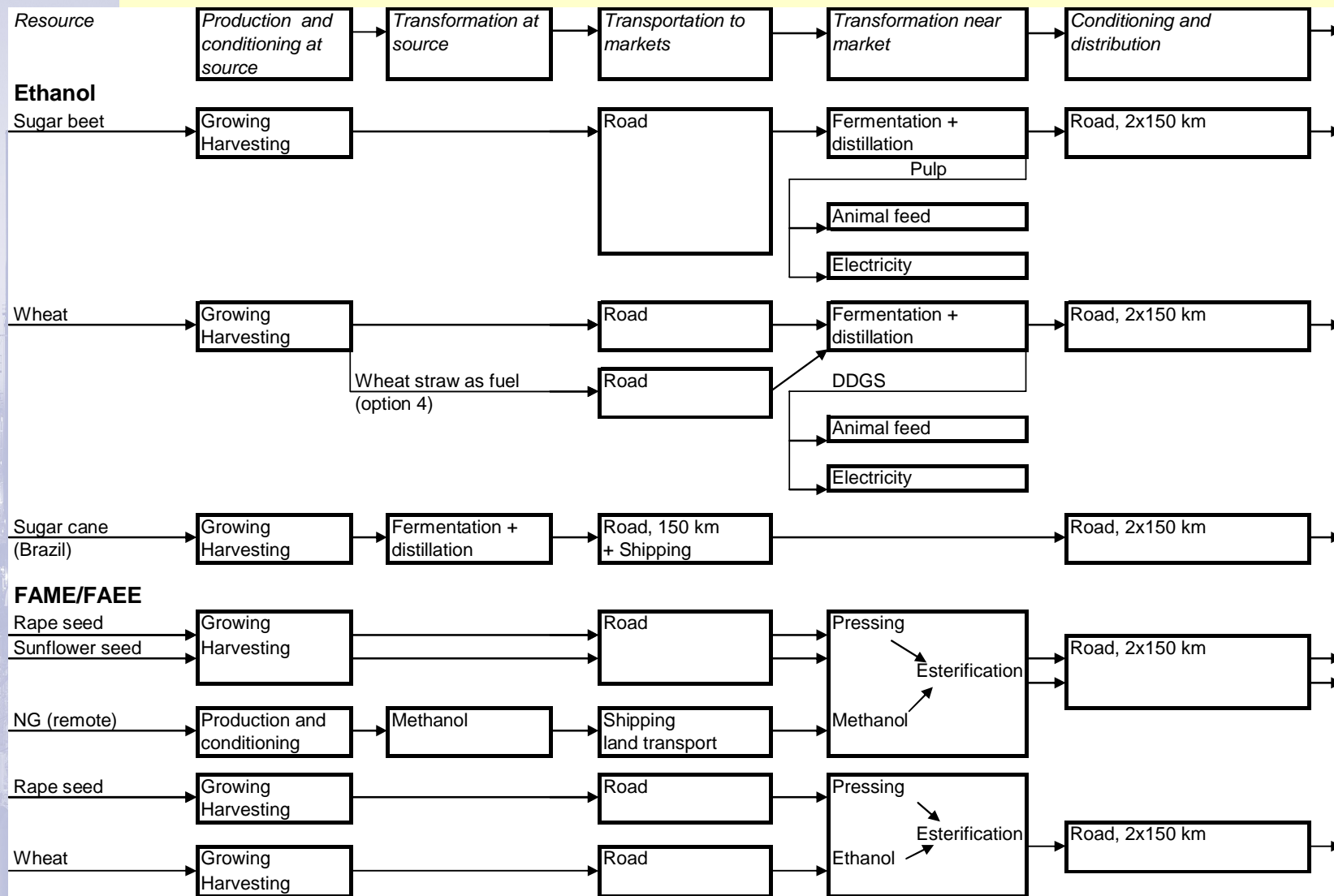
- Biogas from waste has a favourable GHG balance
- Using wet manure in this way stops methane emissions to atmosphere, the result of intensive livestock rearing rather than an intrinsic quality of biogas
- Alternative use for electricity production also needs to be considered



# Conventional Biofuels

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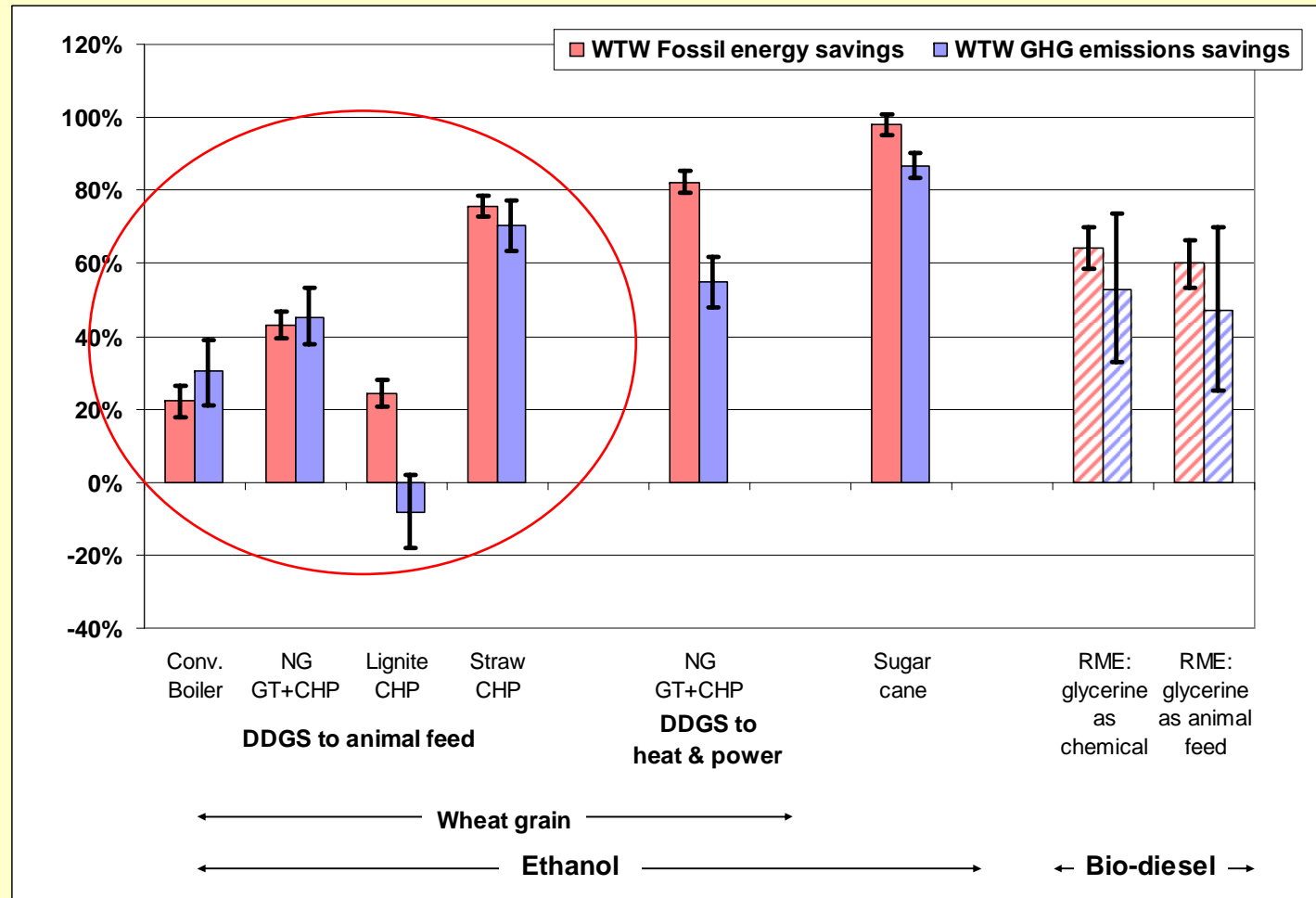
# Conventional ethanol and bio-diesel pathways



## How much fossil energy and GHG do ethanol and bio-diesel save?

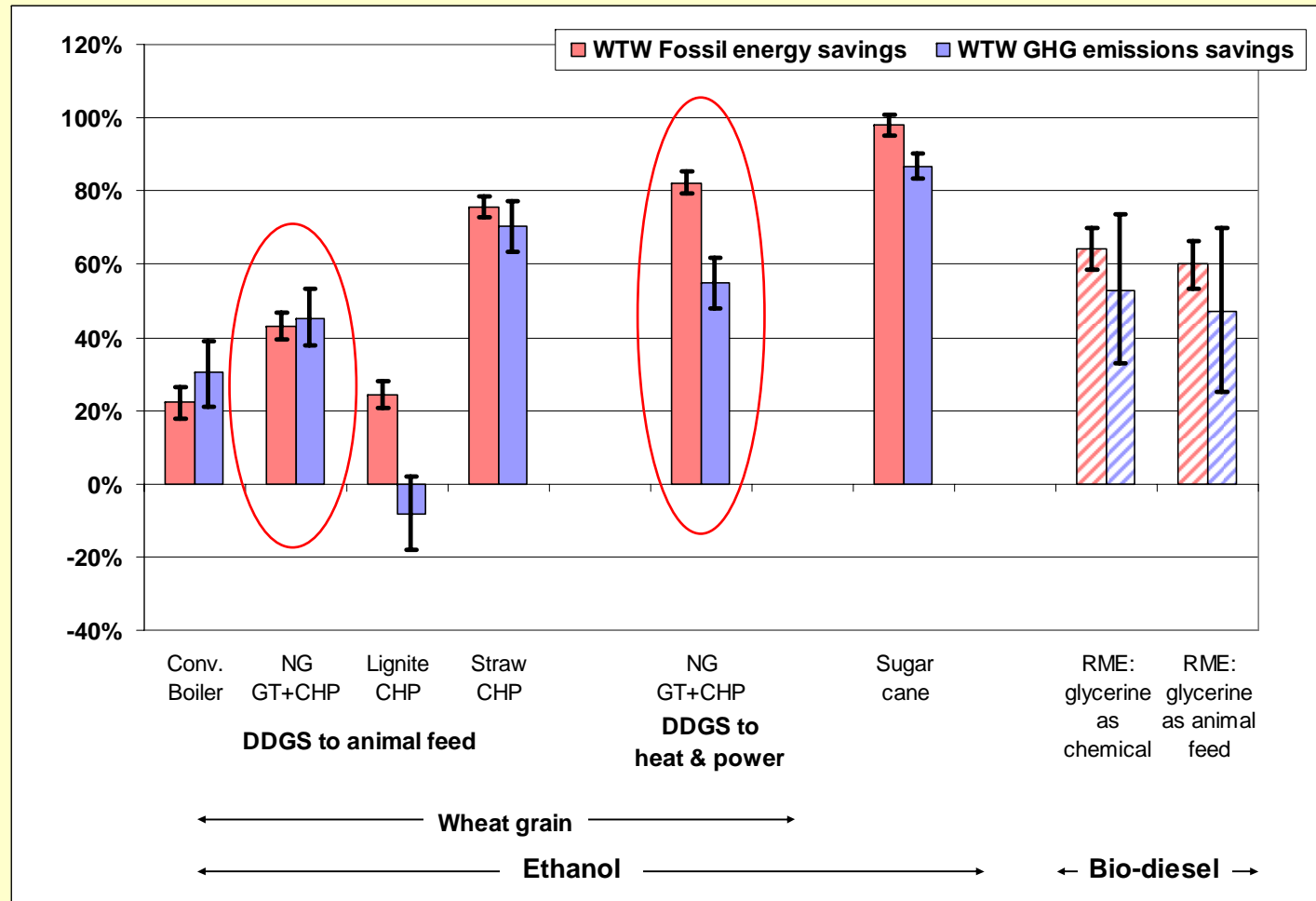
**Answer: some, a lot or none at all**

# How much fossil energy and GHG do ethanol and bio-diesel save? What energy is used and how?



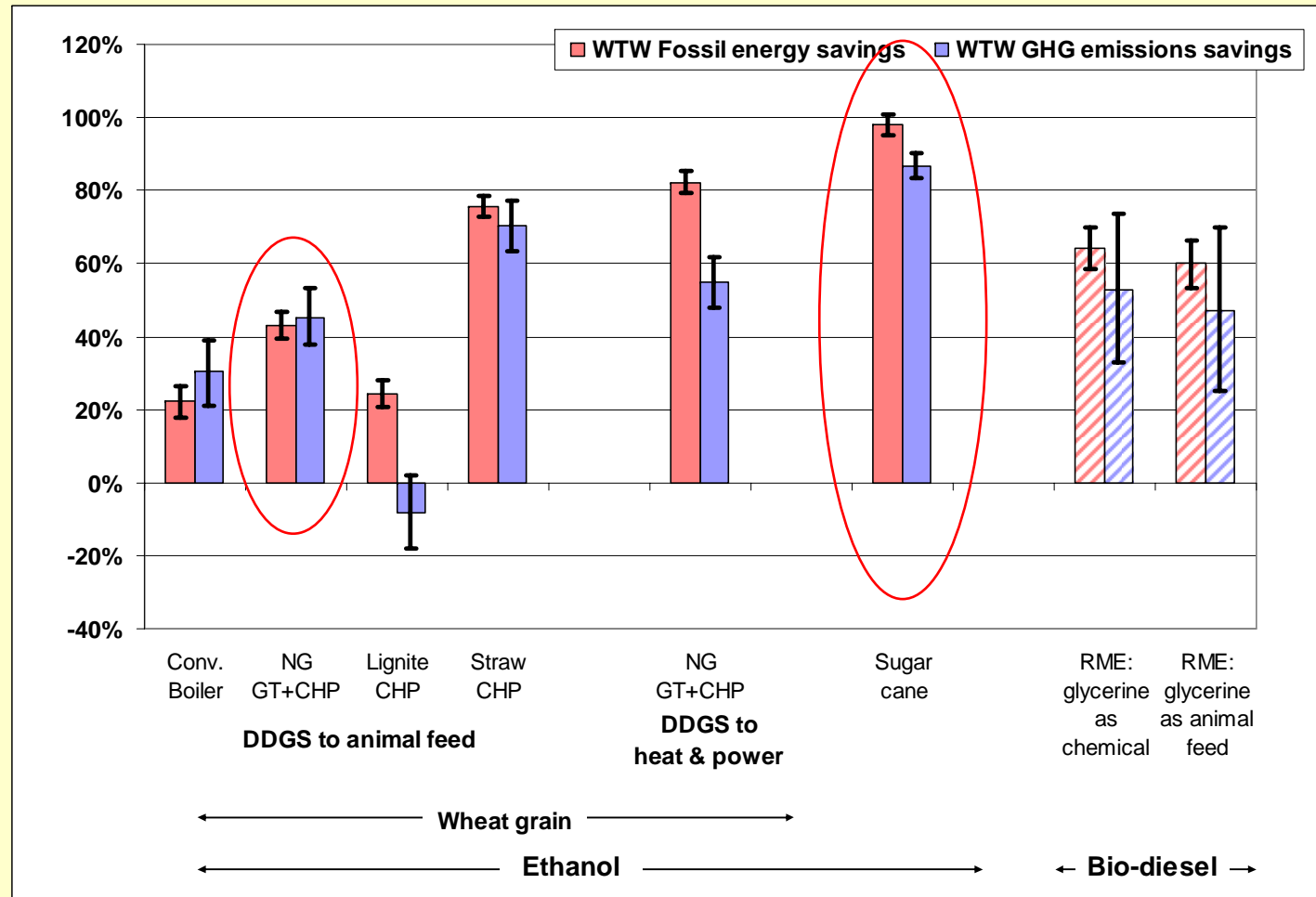
■ With the same feedstock and the same production process, the type of power plant and energy carrier used can make or break ethanol

# How much fossil energy and GHG do ethanol and bio-diesel save? What happens to the by-products?

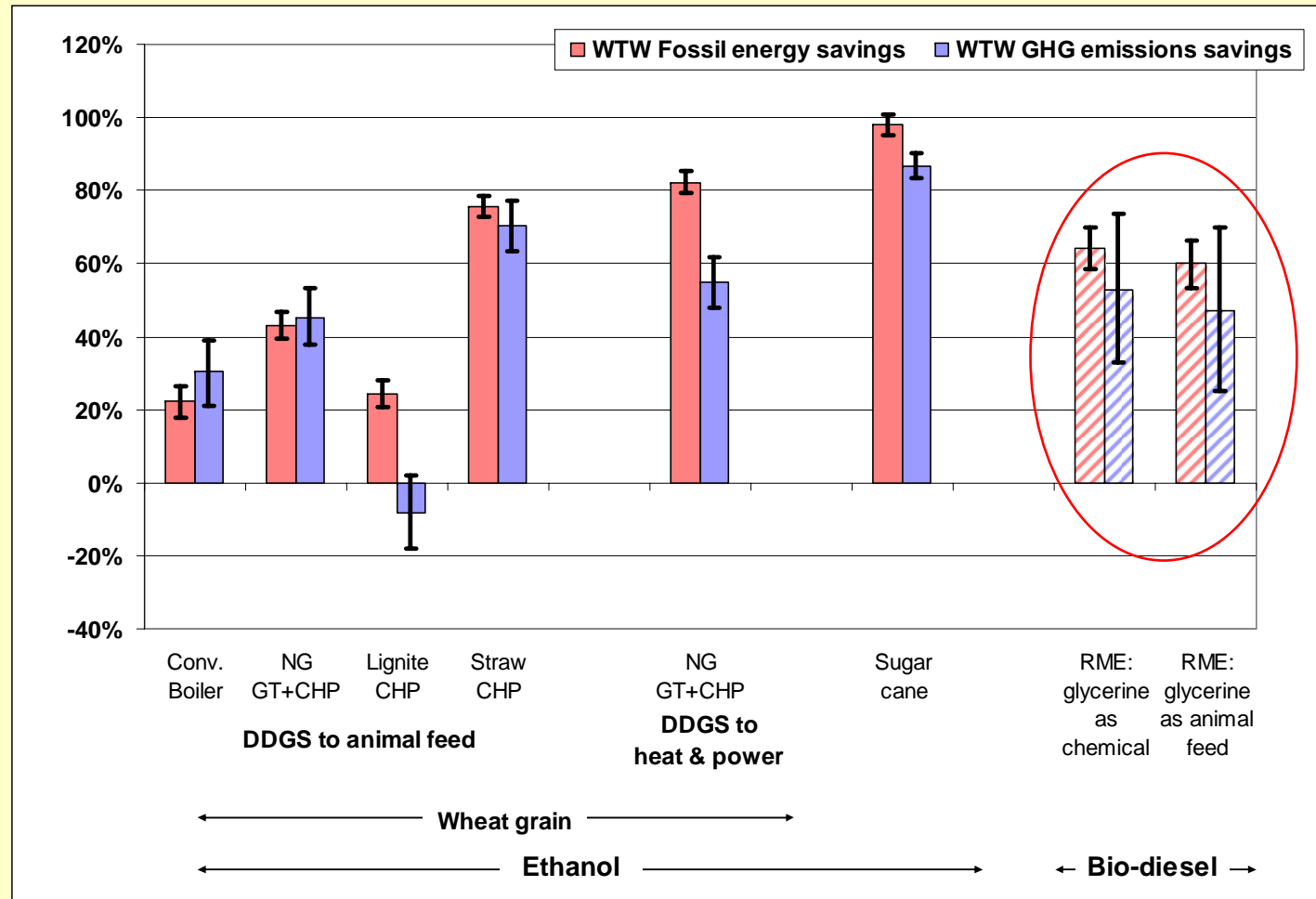


■ Using by-products for energy gives of course more savings but is it likely to happen?

# How much fossil energy and GHG do ethanol and bio-diesel save? What is done elsewhere?

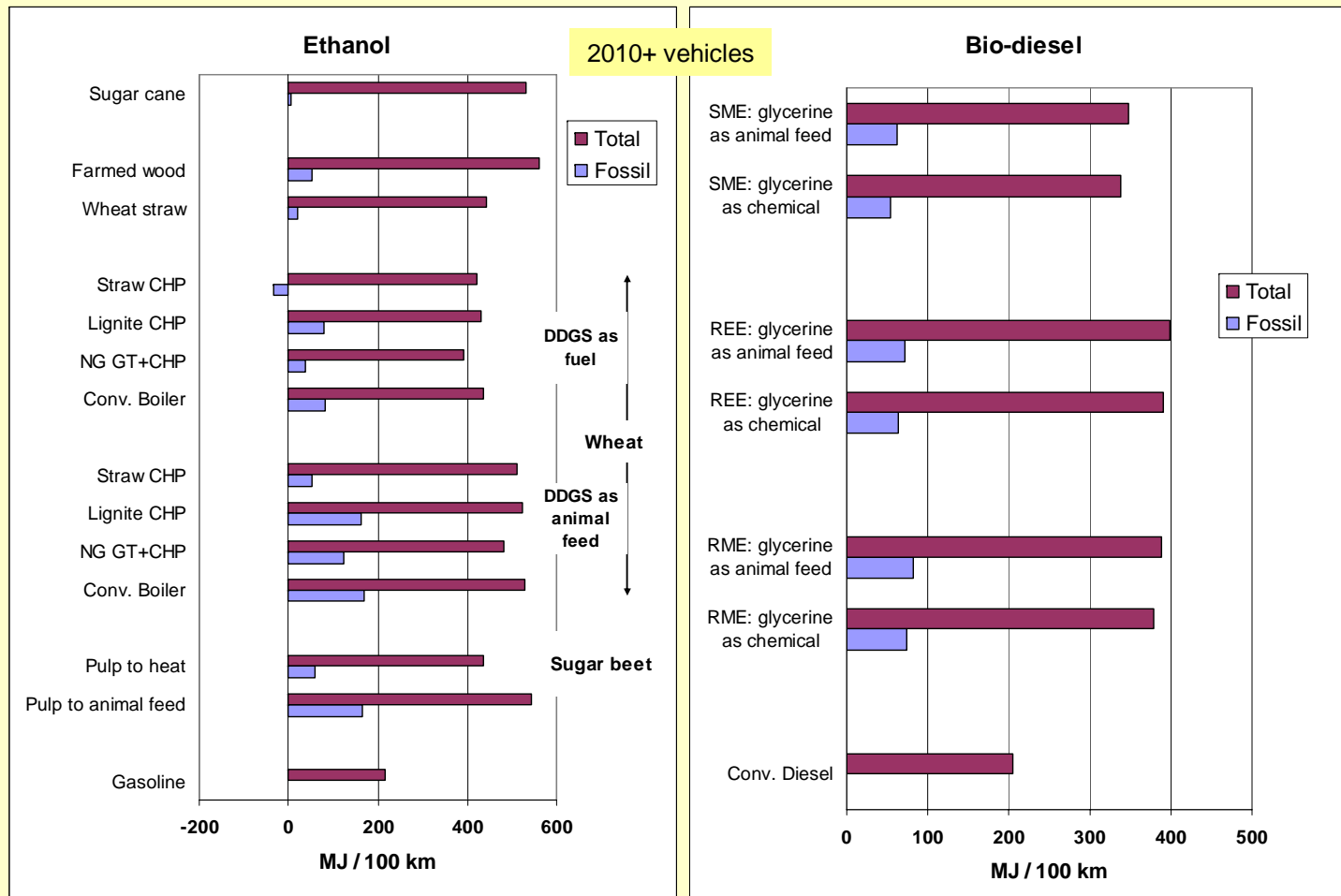


■ Ethanol from sugar cane saves over twice as much fossil energy and GHG than the most likely EU pathway



- RME can deliver 50%GHG savings
  - The magnitude of N<sub>2</sub>O emissions is a major issue (depends on soil type and framing practices)

# Bio-fuels: fossil and total energy



- The conversion of biomass into conventional bio-fuels is not energy-efficient
  - Ethanol and bio-diesel require more bio-energy than the fossil energy they save

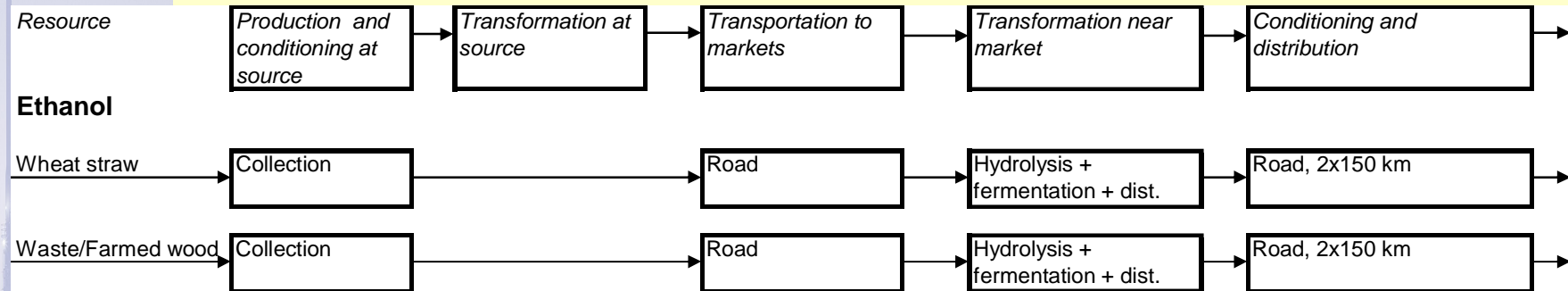
- Conventional production of ethanol as practiced in Europe gives modest fossil energy/GHG savings compared with gasoline
  - Existing European pathways can be improved by use of co-generation and/or use of by-products for heat
  - Choice of crop and field N<sub>2</sub>O emissions play a critical part
- Ethanol production is energy-intensive:
  - The production process (o/a use of CHP) and the energy source are critical
  - Using (brown) coal could result in increased GHG emissions even with CHP!
  - Using straw as fuel would obviously yield the best GHG balance
- Use of by-products for energy yields lowest GHG emissions. Economics are likely to favour other uses, at least short term:
  - Sugar beet pulp
  - Wheat DDGS
- Sugar cane uses very little fossil energy (transport only)
- Bio-diesel saves fossil energy and GHG compared to conventional diesel
  - Field N<sub>2</sub>O emissions play a big part in the GHG balance and are responsible for the large uncertainty
  - Use of glycerine has a relatively small impact
  - Sunflower is more favourable than rape
  - The fossil energy and GHG balance can be further improved if the seedcake can be used as an energy source



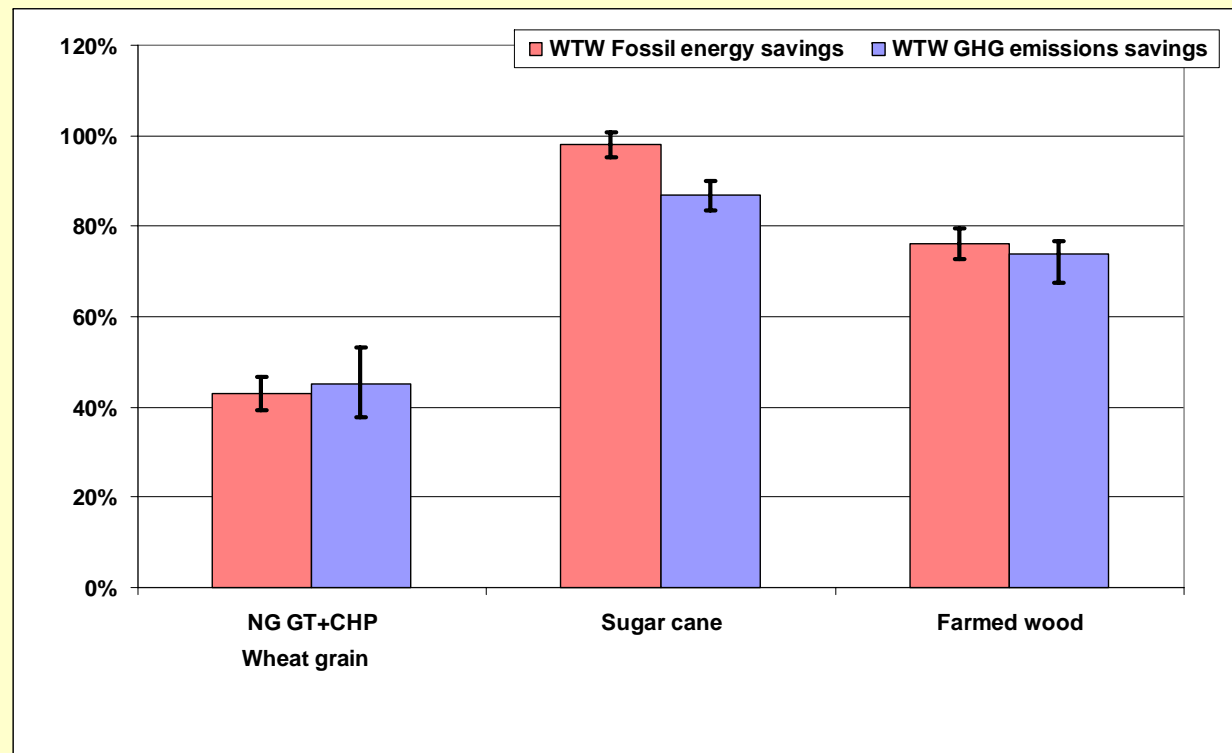
# Ethanol from cellulose

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# Cellulose to Ethanol pathways



# Ethanol from cellulose



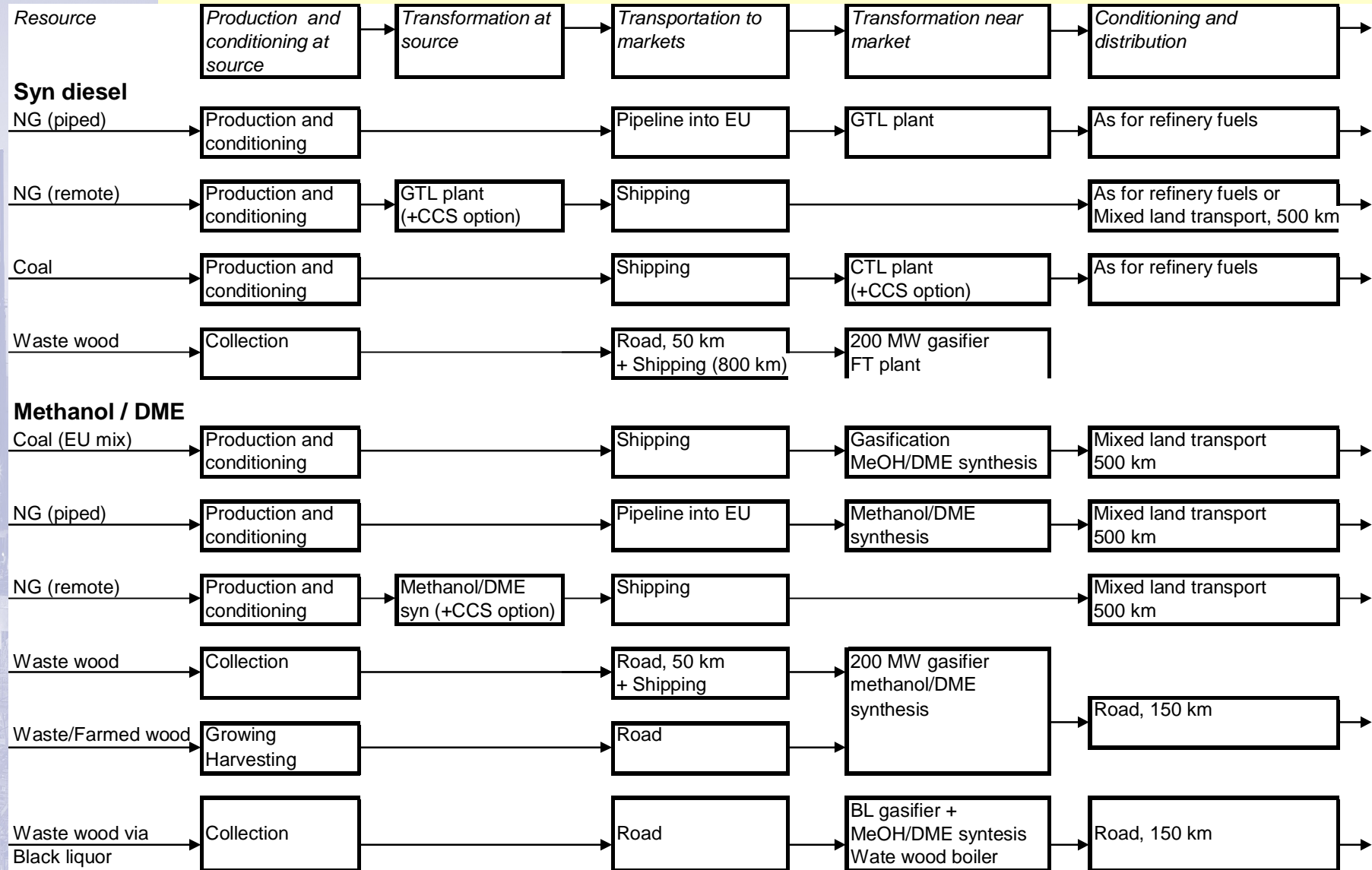
- Cellulose-to-Ethanol processes will offer a practical way of using the whole plant
  - Higher fossil energy and GHG savings
  - Wider choice of crops
  - More ethanol per hectare
- The technology is still in development
  - Plants are relatively cheap and can re-use part of conventional ethanol plants
  - Availability and cost of enzymes is a major issue

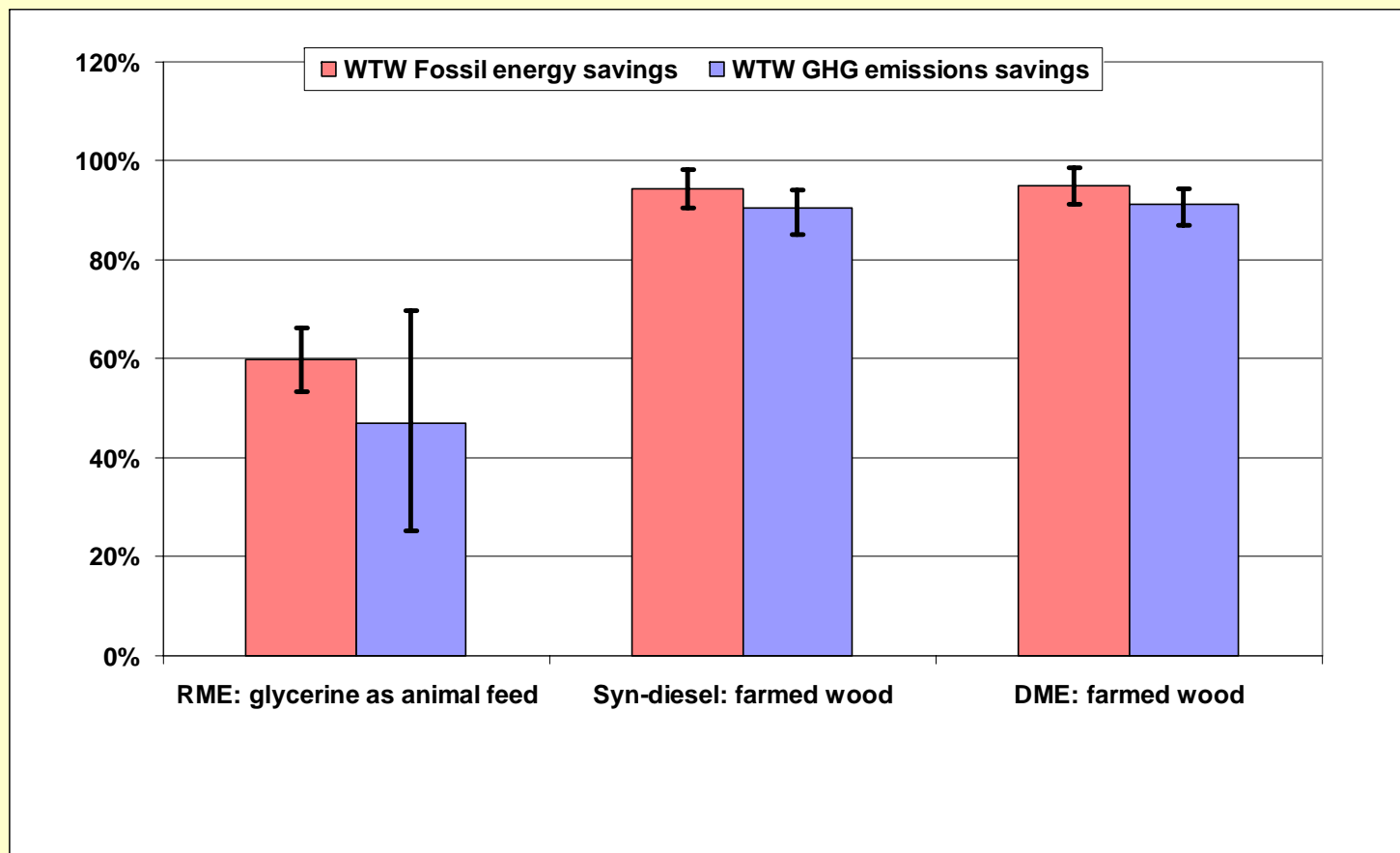


# Syn-diesel and DME

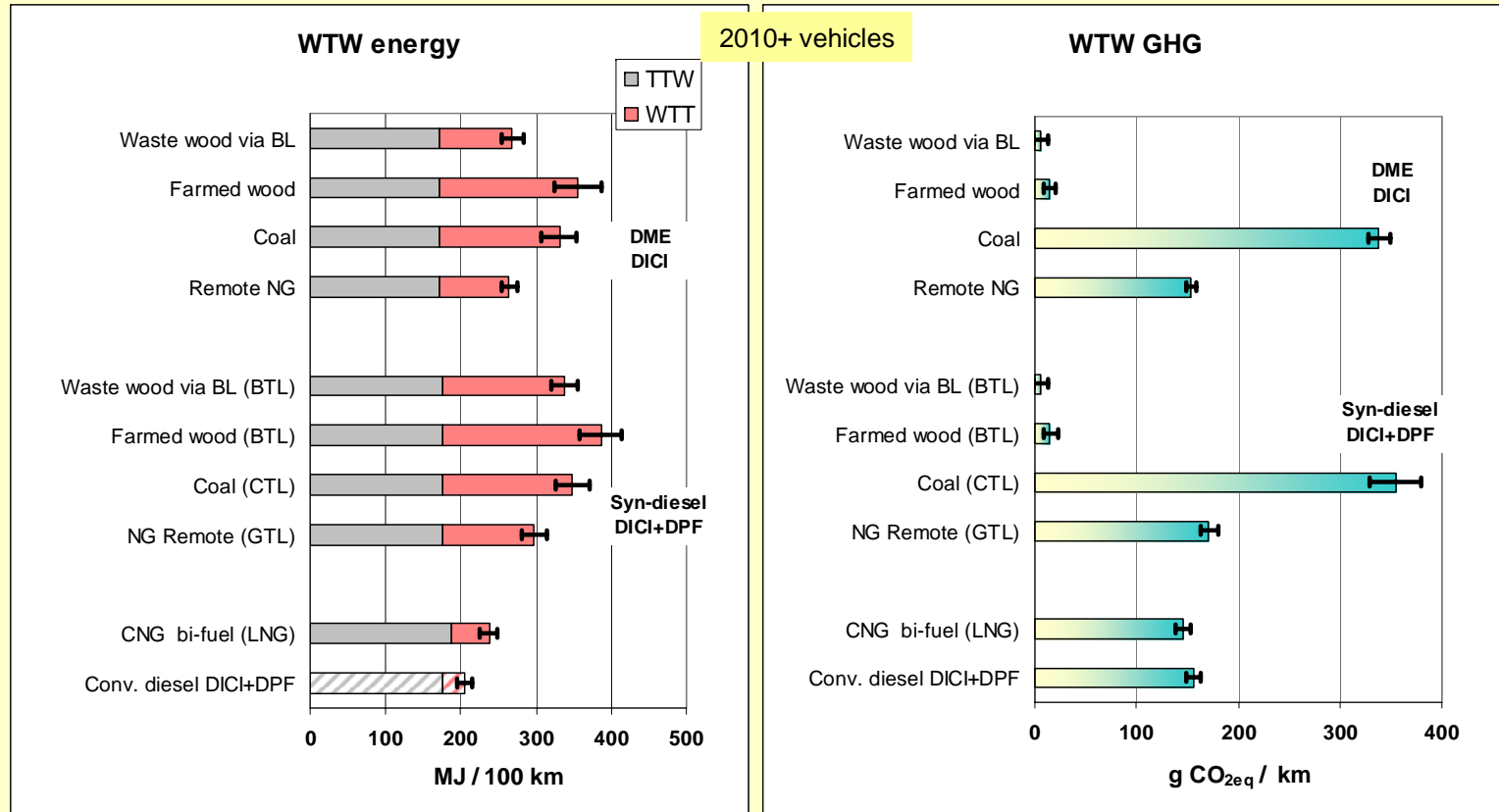
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# Syn-diesel and DME pathways





# Syn-diesel and DME from fossil and biomass sources: Total energy and GHG balance



- Diesel synthesis requires more energy than conventional diesel refining from crude oil
- GHG emissions from syn-diesel from NG (GTL) are slightly higher than those of conventional diesel, syn-diesel from coal (CTL) produces considerably more GHG
- CNG from LNG is more energy and GHG efficient than GTL diesel or DME from remote gas

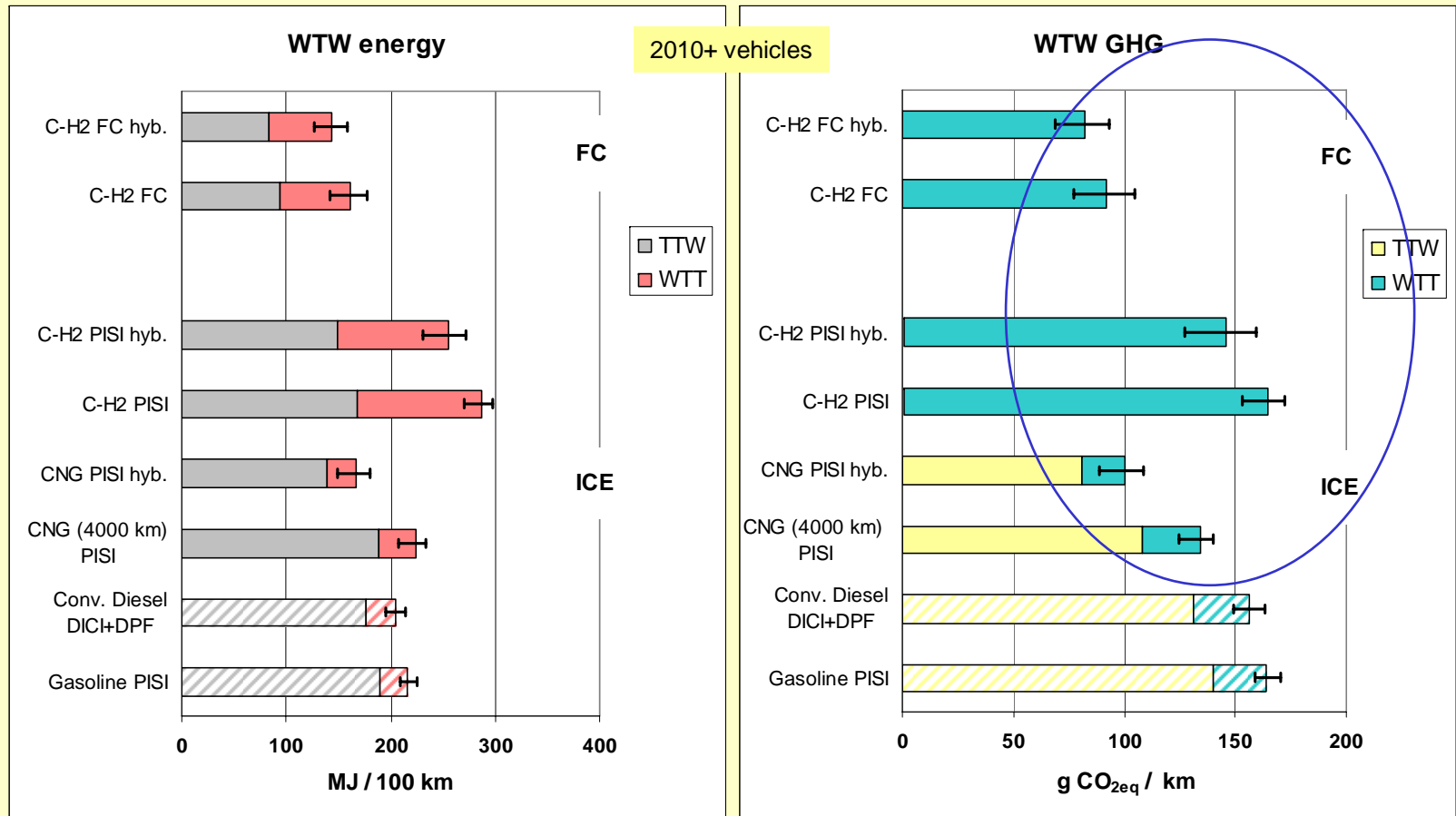
- The BTL (or DME) route offers high renewability
  - It uses bio-energy to fuel the conversion process
  - It is, however, not energy-efficient
- DME can be produced at somewhat lower energy use and GHG emissions than syn-diesel
  - Use of DME as automotive fuel would require modified vehicles and infrastructure similar to LPG
- A wide range of biomass sources can potentially be used
  - How flexible a given plant could be remains to be seen in view of specific problems related to different types of biomass
- BTL plants will be sophisticated and costly
  - Scale will be an issue: compromise between cost and feasibility of feedstock transportation and economies of scale in the processing plant
  - The “black liquor” route offers higher wood conversion efficiency although the scope for practical applications will be determined by the specific circumstances of the pulp and paper industry

A large-scale industrial facility, likely a refinery or chemical plant, is shown in a hazy, blue-tinted environment. The scene is filled with a complex network of pipes, scaffolding, and various industrial structures. Several tall, dark smokestacks rise into the sky. The overall atmosphere is industrial and somewhat somber due to the monochromatic color scheme.

# Hydrogen

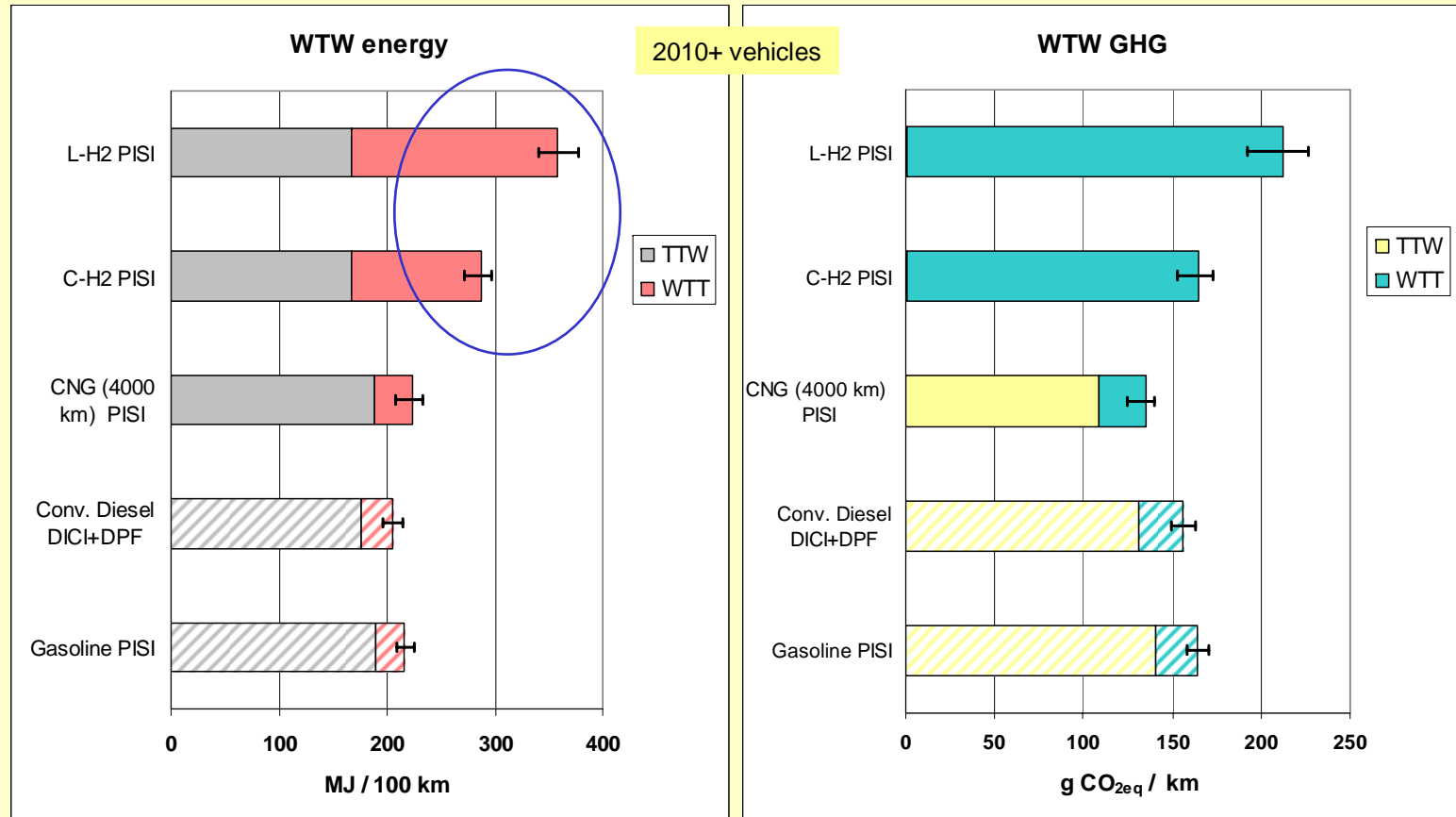
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# Hydrogen from NG : ICE and Fuel Cell



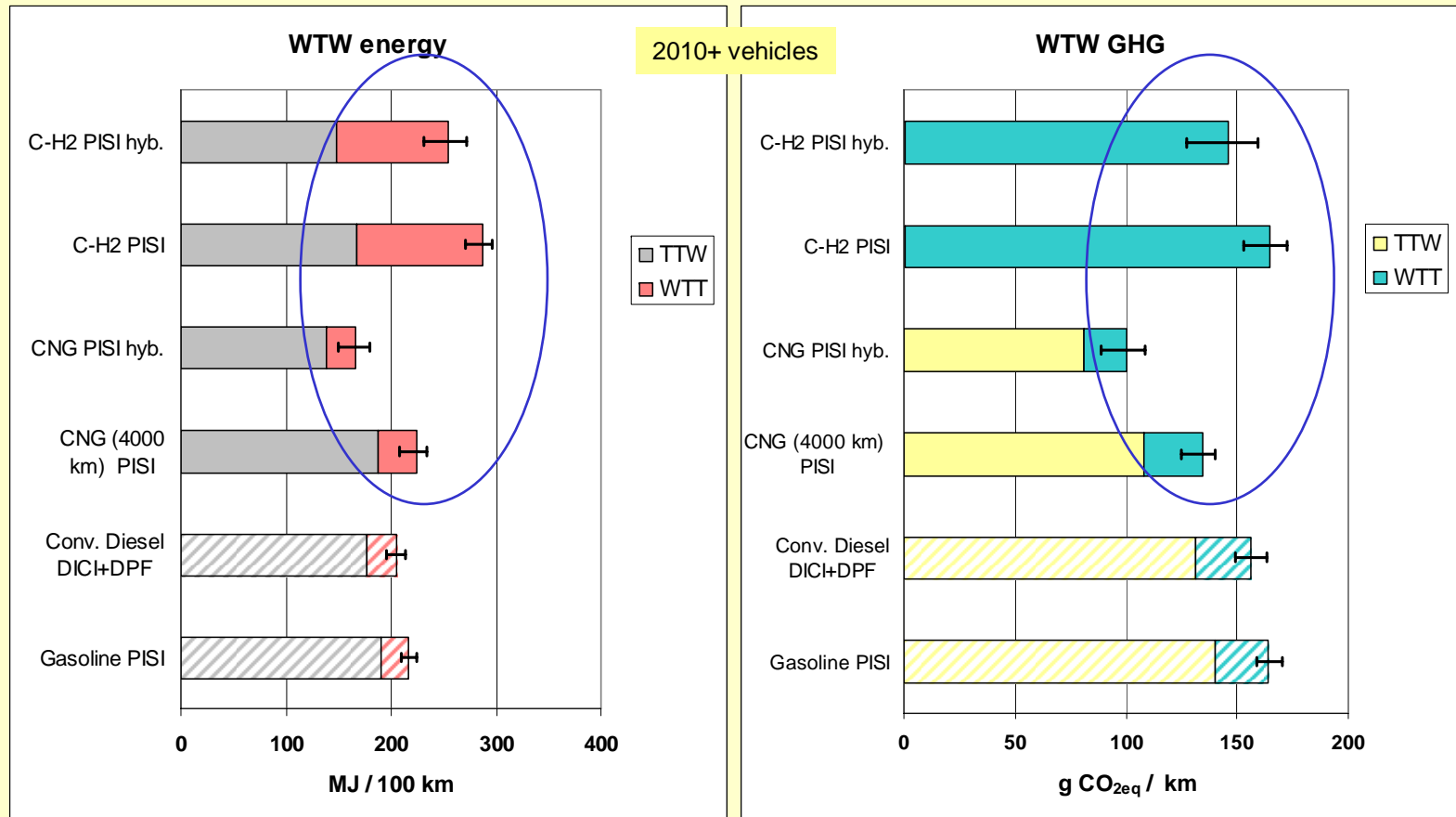
■ If hydrogen is produced from NG, GHG emissions savings are only achieved with fuel cell vehicles

# Hydrogen from NG : Compressed v. Liquid



■ Liquid hydrogen is less energy efficient than compressed hydrogen

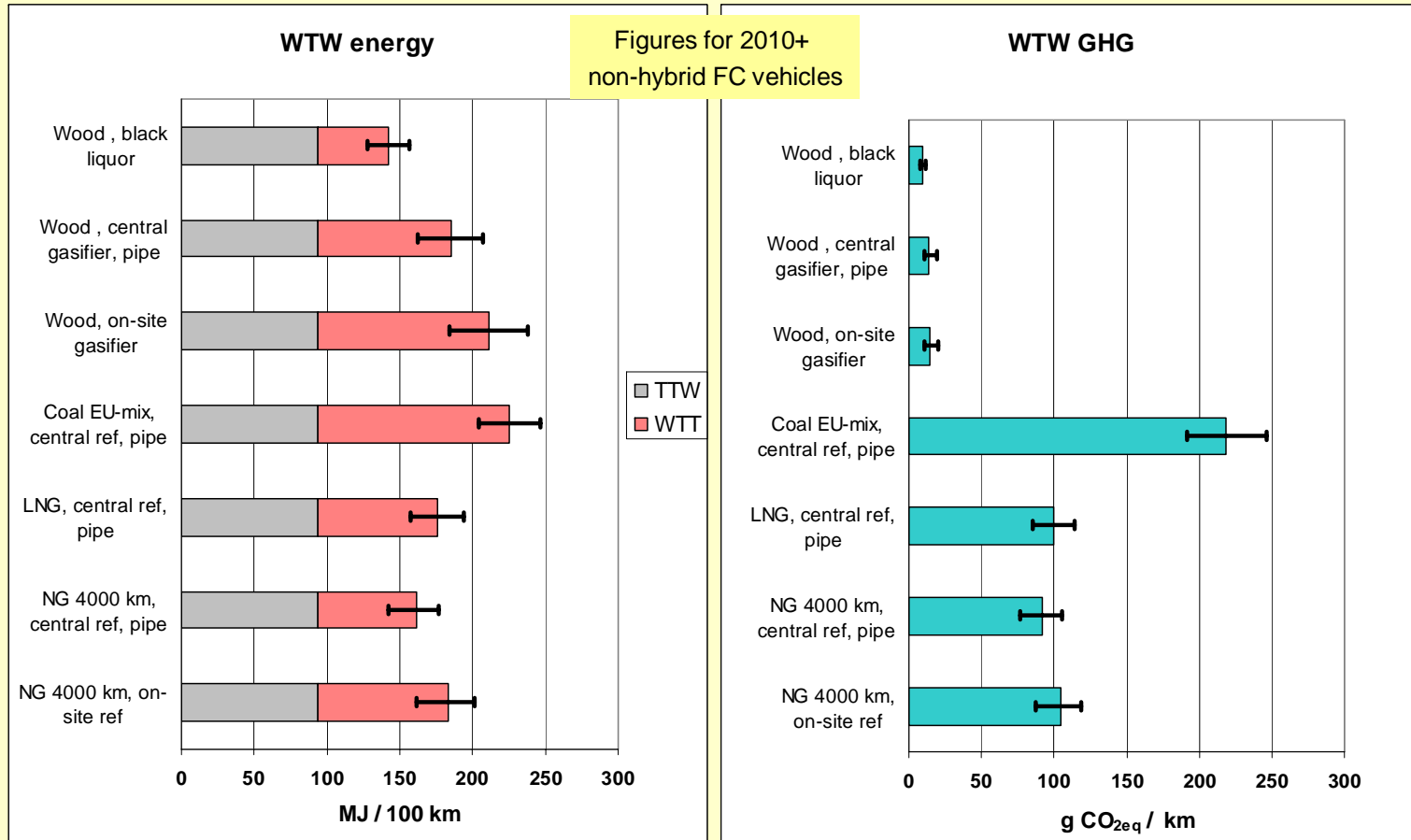
# Hydrogen from NG : hydrogen v. CNG ICE



■ For ICE vehicles, direct use of NG as CNG is more energy/GHG efficient than hydrogen

# Impact of hydrogen production route

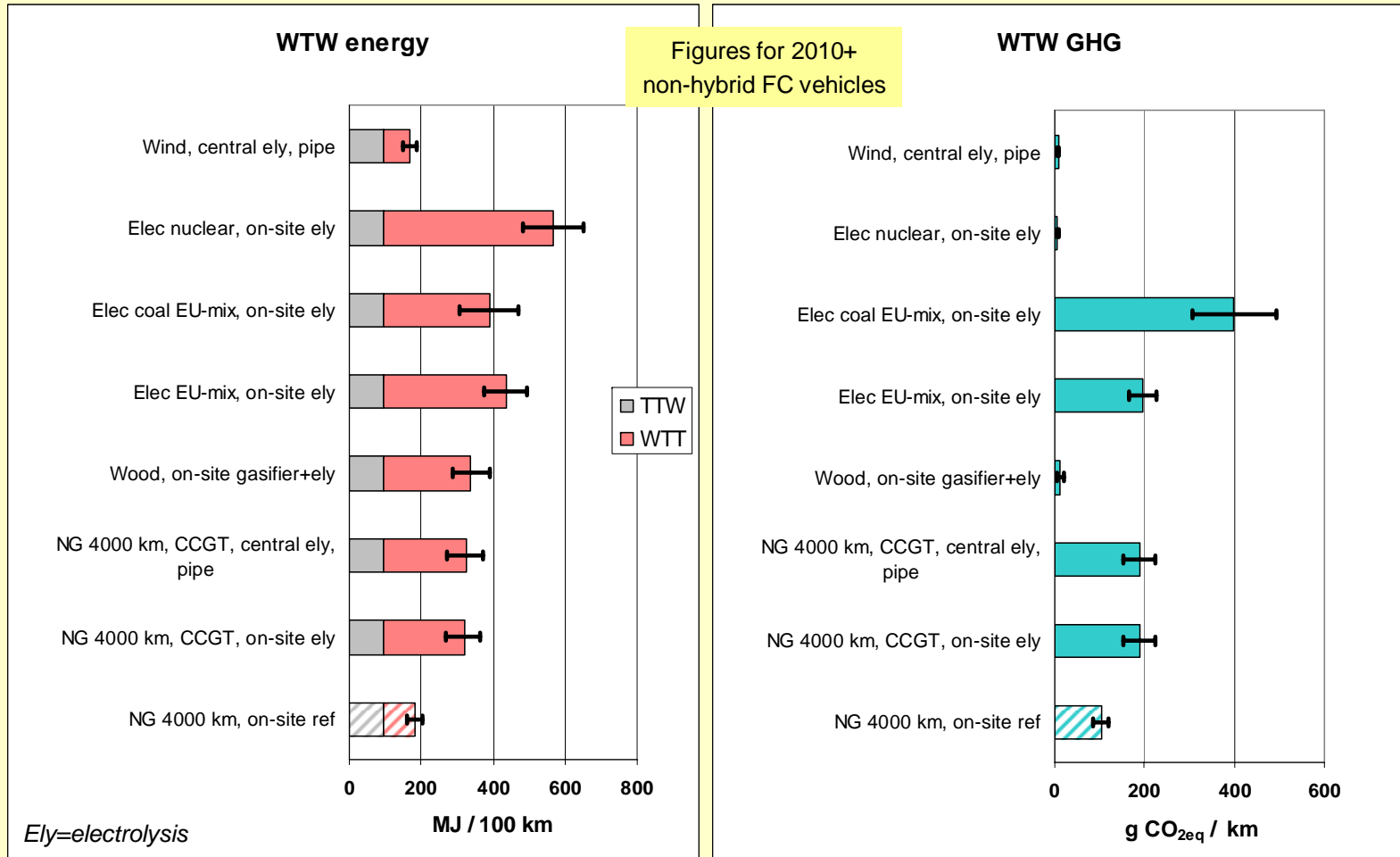
## Direct hydrogen production via reforming



- Only hydrogen from renewables gives low GHG
  - But comparison with other renewables uses is required

# Impact of hydrogen production route

## Hydrogen production via electrolysis



**Electrolysis is less energy efficient than direct hydrogen production**

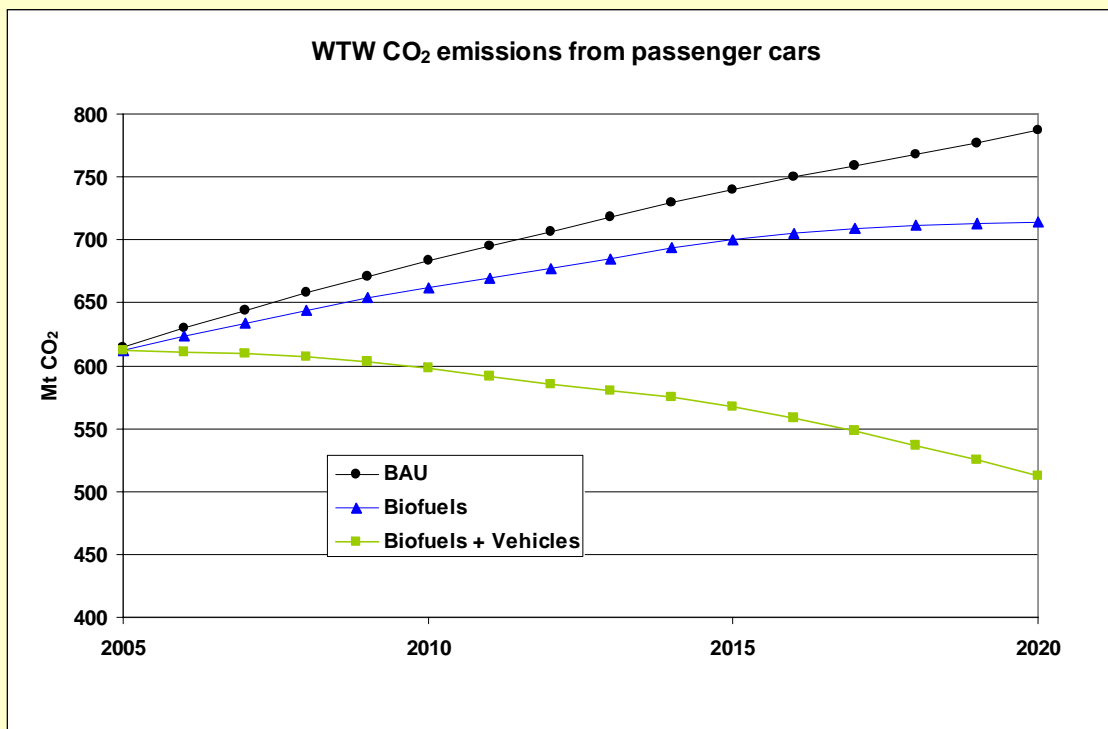
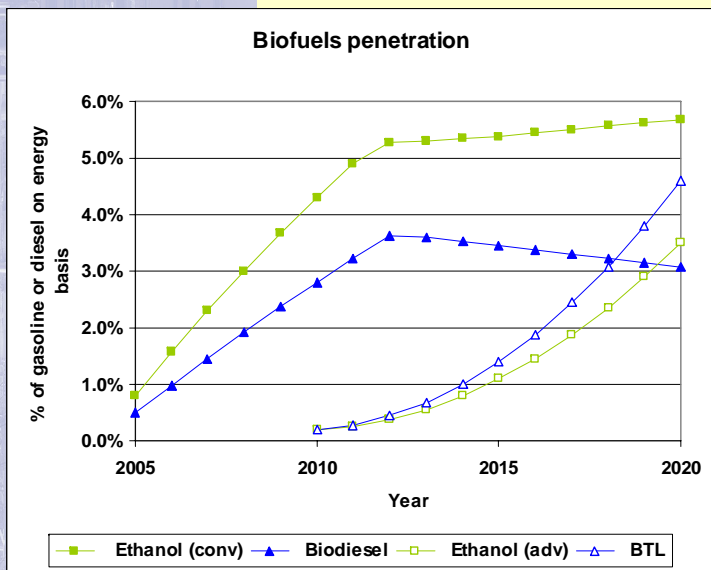
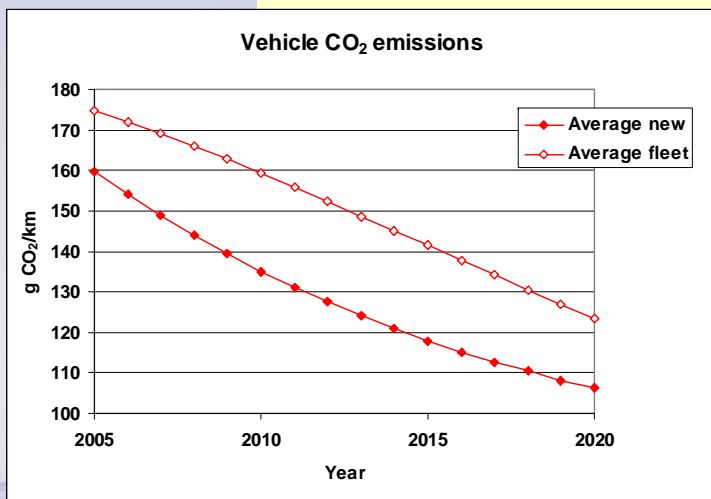
# Hydrogen: main points

- There are many ways to produce hydrogen from fossil, biomass and other renewable sources
- If hydrogen is produced from NG, GHG emissions savings are only achieved with fuel cell vehicles
  - For ICE vehicles, direct use of NG as CNG is more energy/GHG efficient than hydrogen
- Liquid hydrogen is less energy efficient than compressed hydrogen
- Only hydrogen from renewable sources gives low GHG
  - But comparison with other renewables uses is required
- Electrolysis is less energy efficient than direct hydrogen production

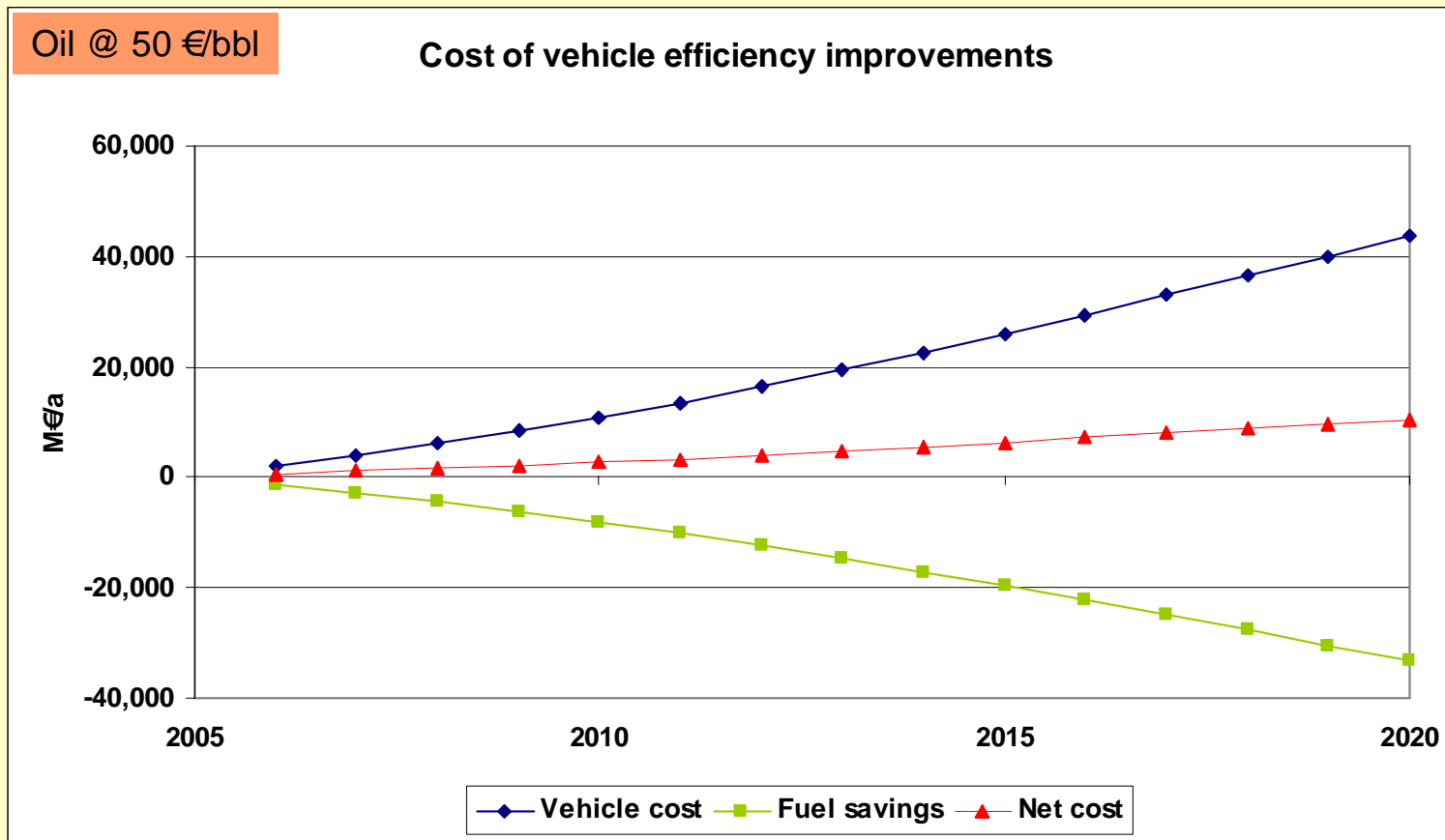
A large industrial facility, possibly a refinery or chemical plant, is shown at night. The scene is filled with complex piping, scaffolding, and various structures. Numerous lights are illuminated, creating a bright, somewhat hazy atmosphere. In the background, several tall chimneys or towers are visible against a dark sky. The overall image has a blue-tinted, semi-transparent overlay.

# Potential for CO<sub>2</sub> avoidance Cost and Availability

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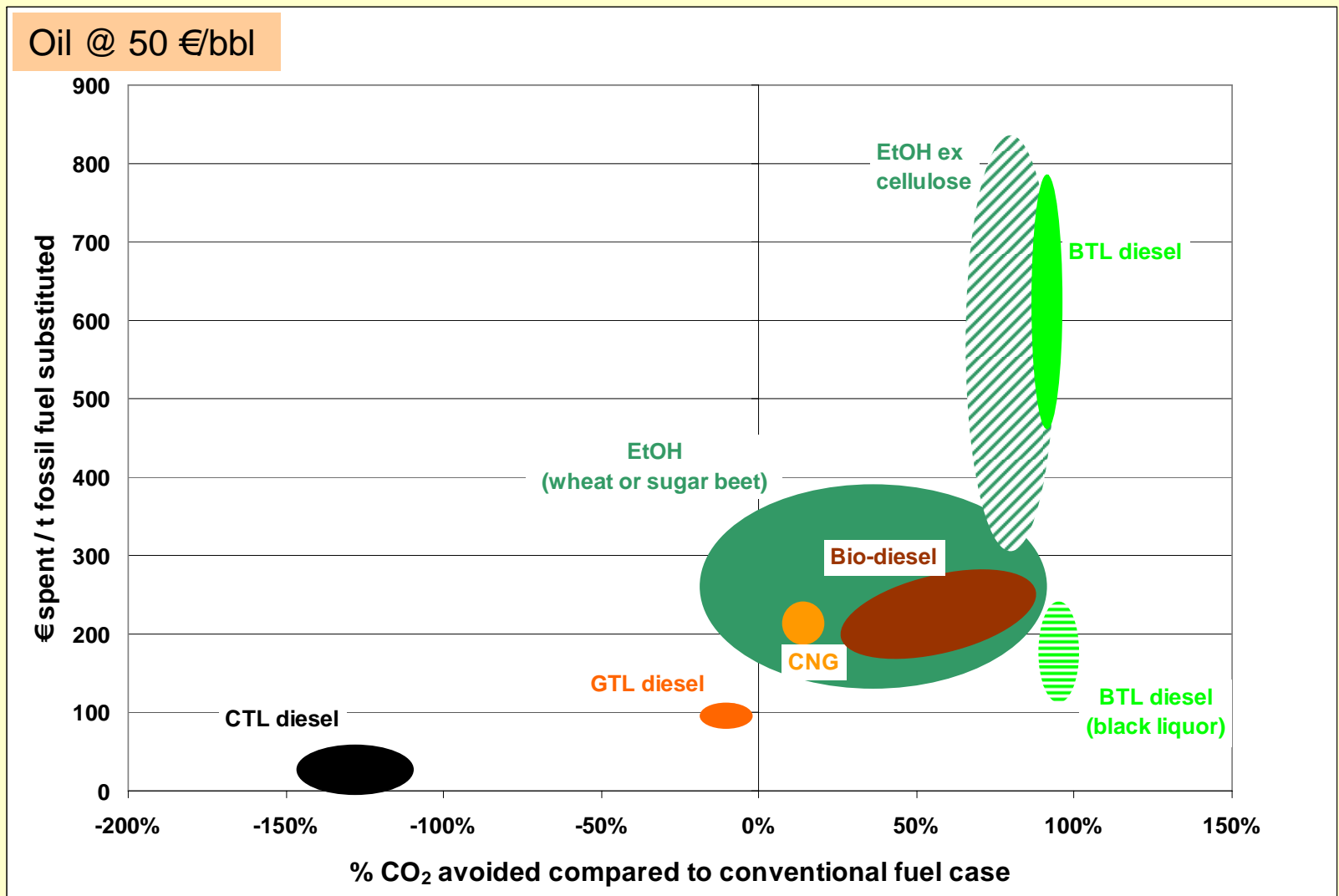
# Improved vehicle efficiency is likely to be a non-regret route



- The cost of vehicle efficiency improvements is compensated by fuel savings

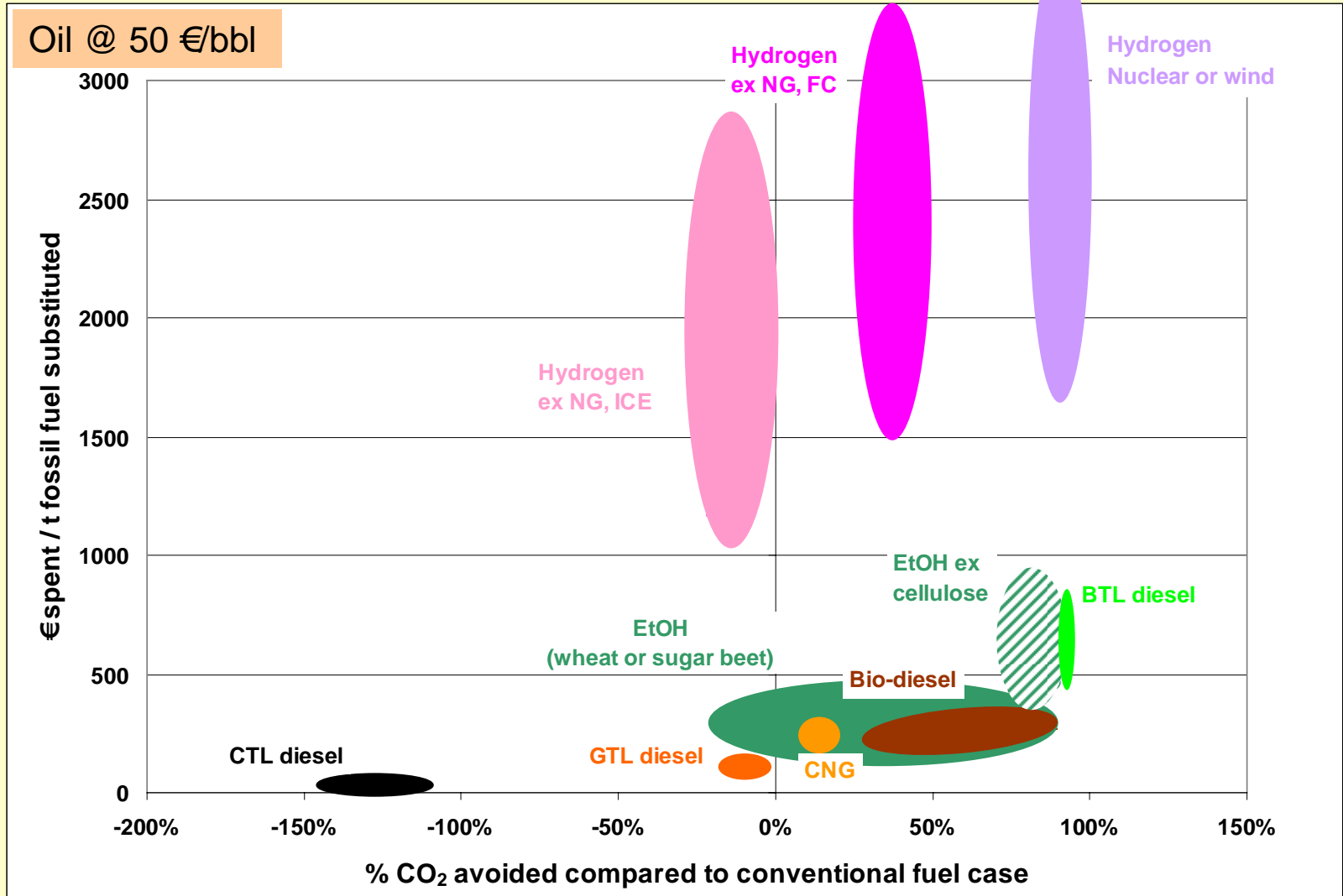
# Cost v. potential for CO<sub>2</sub> avoidance

## Liquid fuels, CNG



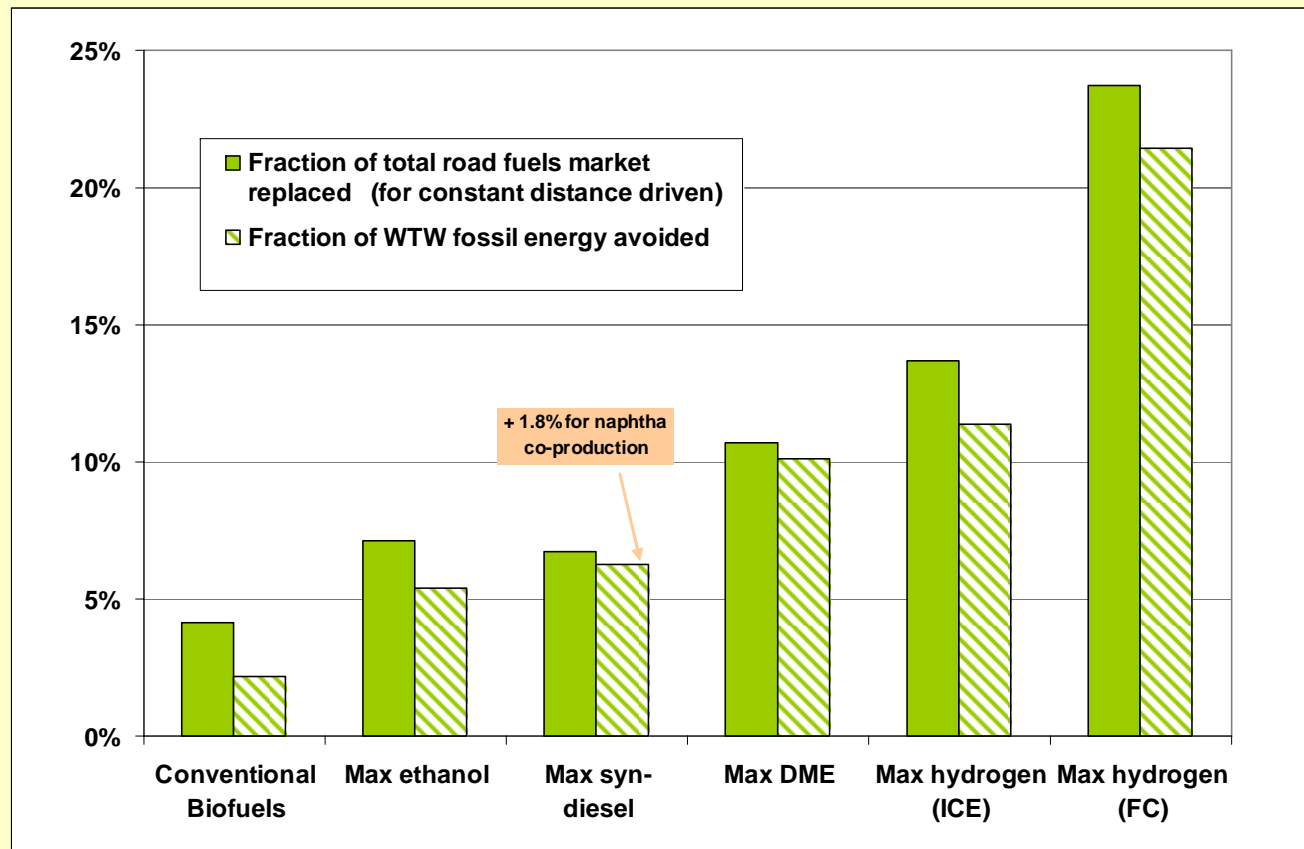
# Cost v. potential for CO<sub>2</sub> avoidance

## Hydrogen



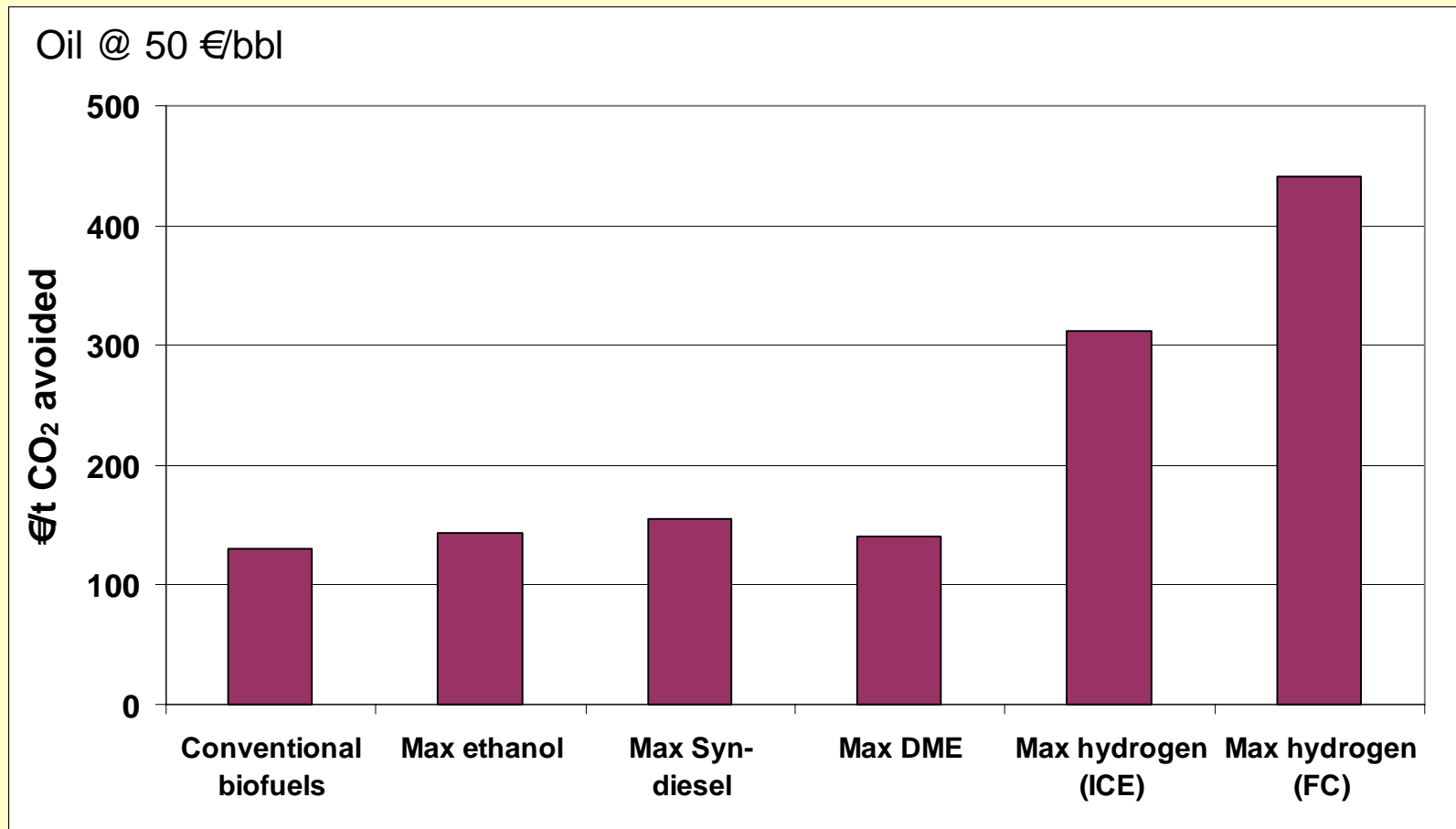
- Agricultural land
  - Set-asides
  - Land released by reduction of sugar production
  - Yield improvements
  - Account for actual yields in each area rather than EU-wide “standard “ value
  
  - No change of use of pastures and meadows
- Waste
  - Wood
  - Manure and organic waste (for biogas)
  - Including consideration of other uses and practicality/economics of collection

# Potential of EU biomass for road fuels production

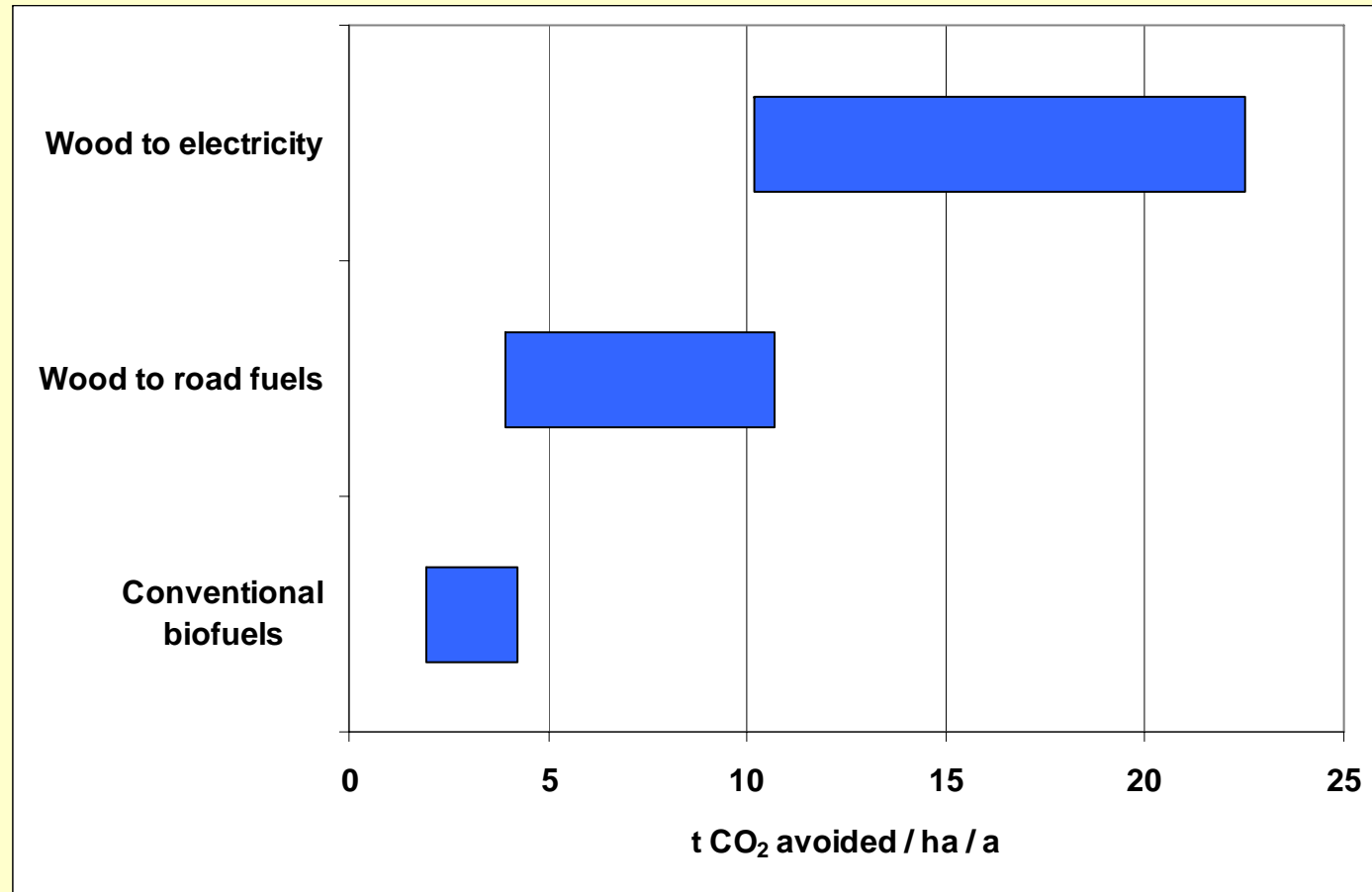


- There is a limited potential for first generation biofuels
- More advanced routes that dedicate all biomass to fuel production are more promising
- Even in the highly favourable case of hydrogen + fuel cells, biomass could only account for about 25% of the total EU-25 road transport fuel market

# Cost of CO<sub>2</sub> avoidance with biomass




# Land use efficiency



*Bars show the GHG savings each year, per hectare of land*

- If CO<sub>2</sub> emissions reduction is the main objective, biomass should be used to produce electricity

- 
- Quality
    - Ethanol blends vapour pressure
    - Oxidation stability of bio-diesel from different sources
      - ◆ Importance of quality standard EN14214
      - ◆ Limitation on vegetable oil sources
      - ◆ Specific issue for long-term storage in e.g. strategic stocks
  - Multiplicity of grades developing in different EU Member States
    - E5/E10/E85
    - B5/B10/B30/B100
  - How to incentivise the “right” biofuels
    - Certification issues
  - Potentially more ethanol available than bio-diesel
    - Worsens already existing imbalance between gasoline and middle distillates demand